Form 3160-3 (July 1992)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE

OMB NO. 1040-0136

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT			UTU-	0804
001			6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
APPLICATION FOR PERMIT TO DRILL OR DEEPEN			UTE	TRIBE
TYPE OF WORK			7. UNIT AGREEMENT NA	ME
DRILL 2	DEEPEN		WONSITS	VALLEY
TYPE OF WELL			8. FARM OR LEASE NAME, WELL NO.	
D Ø D SINGLE	MULTIPLE	0		
OIL WELL GAS WELL OTHER ZONE	ZONE		WONSITS VALL	EY 8W-22-8-21
2. NAME OF OPERATOR	Contact: John Bi	usch	9. API WELL NO.	
Shenandoah Energy Inc.	E-Mail: ibusc	ch@shenandoahenergy.com		
3. ADDRESS	Telphone numbe	r	10. FIELD AND POOL, OI	RWILDCAT
11002 E. 17500 S. Vernal, Ut 84078	Phone 435-7	81-4341 Fax 435-781-4323	WONSITS	VALLEY
4. LOCATION OF WELL (Report location clearly and i	n accordance wit	h and State requirements*)	11. SEC.,T, R, M, OR BL	& SURVEY OR AREA
At Surface SENE, 20	143' FNL, 546' FEL	4440877 40.11080		
At proposed production zone		625070 -109.53248	SECTION 22	, T8S, R21E
14. DISTANCE IN MILES FROM NEAREST TOWN OR F	OSTOFFICE*		12. COUNTY OR PARISH	13. STATE
9 +/- MILES FROM	OURAY, UTAH		Uintah	UT
15. DISTANCE FROM PROPOSED LOCATION TO NEA	REST	16.NO.OF ACRES IN LEASE	17. NO. OF ACRES ASSI	GNED TO THIS WELL
PROPERTY OR LEASE LINE, FT. (also to nearest drig,unit line if any)				
(also to hearest drig, unit time it any)		480	40	
546' +/-				
18.DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft		19. PROPOSED DEPTH	20. BLM/BIA Bond No. on file U-0969	
	7545			
1000' +/- 21. ELEVATIONS (Show whether DF, RT, GR, ect.) 22. DATE WORK WILL START 23. Estimated duration				
21. ELEVATIONS (Show whether DF, RT, GR, ect.)		ASAP	10 days	
4784' +/- KB ASAP 10 days				
	<del></del>			
The following,completed in accordance with the requ	uirments of Onshr	ore Oil and Gas Order No. 1. sha	Il be attached to this form	1:
Well plat certified by a registered surveyor.		4. Bond to cover the operations unles		
2. A Drilling Plan		ttem 20 above).	, c	•
3. A surface Use Plan ( if location is on National Forest System	n Lands,	5. Operator certification.		
the SUPO shall be filed with the appropriate Forest Service Office).  6. Such other site specific information and/or plans as may be required by			uired by the	
authorized officer.				
SIGNED John Burch	Name (printed/ty	ped) JOHN BUSCH	DATE	April 24-02
TITLE Operations	_			
(This space for Federal or State office use)	<u> </u>	the control of the co		
**************************************				

**入)**,

BRADLEY G. HILL

DATE 05-06-02

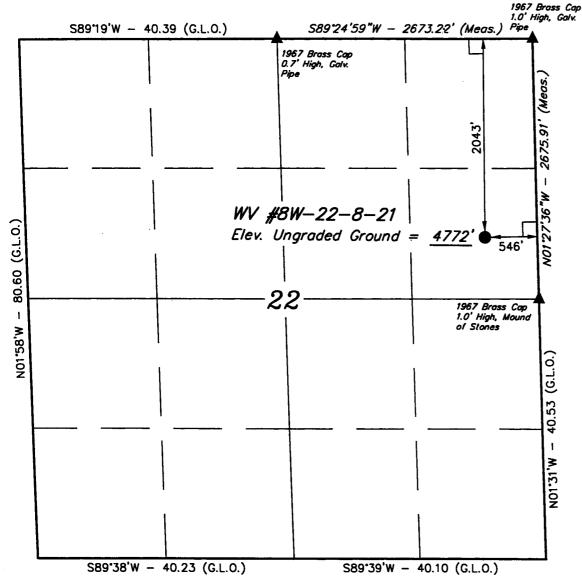
FIRE 7 9 2002 Title 18 U.S.C Section 1001, makes it a crime for any person knowing

ited States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

DIVISION OF OIL GAS AND MINING



## T8S, R21E, S.L.B.&M.



#### LEGEND:

\_ = 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

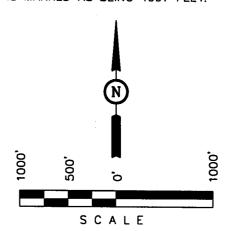
(AUTONOMOUS NAD 83)

LATITUDE = 40°06'38.32" (40.110644) LONGITUDE = 109°31'58.06" (109.532794) SHENANDOAH ENERGY, INC.

Well location, WV #8W-22-8-21, located as shown in the SE 1/4 NE 1/4 of Section 22, T8S, R21E, S.L.B.&M. Uintah County, Utah.

#### BASIS OF ELEVATION

BENCH MARK (20 EAM) LOCATED IN THE SE 1/4 OF SECTION 35, TBS, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTRATION NO. 161319

UINTAH ENGINEERING & LAND SURVEYING

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL UTAR 84078 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-16-02	DATE DRAWN: 04-18-02
D.A. J.A. D.COX	REFERENCES G.L.O. PLA	NT.
WEATHER WARM	FILE SHENANDOAH	ENERGY INC

## United States Department of the Interior

#### BURFAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

May 3, 2002

#### Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

2002 Plan of Development Wonsits Valley Unit,

Uintah County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well is planned for calendar year 2002 within the Wonsits Valley Unit, Uintah County, Utah.

Api Number

Well

Location

Wonsits Valley Unit (Proposed PZ Wasatch)

43-047-34564 WV 8W-22-8-21 Sec. 22, T8S, R21E 2043 FNL 0546 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Wonsits Valley Unit

Division of Oil Gas and Mining

Agr. Sec. Chron Fluid Chron

MCoulthard:mc:5-3-02

RECEIVED

MAY 0 6 2002

DIVISION OF OIL, GAS AND MINING

SHENANDOAH ENERGY INC. WV 8W-22-8-21

## ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

#### 1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth
Uinta	Surface
Green River	2545
Mahogany Ledge	3260
Mesa	5845
TD (Wasatch)	7545

#### 2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Oil/Gas	Wasatch	7545

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

#### 3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals the approximate 3018.00 psi.



# SHENANDOAH ENERGY INC. WONSITS VALLEY 8W-22-8-21 2043' FNL, 546' FEL SENE, SECTION 22, T8S, R21E UINTAH COUNTY, UTAH LEASE # UTU-0804

#### **ONSHORE ORDER NO. 1**

#### **MULTI - POINT SURFACE USE & OPERATIONS PLAN**

#### 1. Existing Roads:

The proposed well site is approximately 9 miles from of Ouray, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 - mile radius.

There will be no improvements made to existing access roads.

#### 2. Planned Access Roads:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

#### 3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

#### 4. Location of Existing & Proposed Facilities:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

#### 5. Location and Type of Water Supply:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

#### 6. Source of Construction Materials:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

#### 7. Methods of Handling Waste Materials:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

#### 8. Ancillary Facilities:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

#### 9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

#### 10. Plans for Reclamation of the Surface:

Please see Shenandoah energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

#### 11. Surface Ownership:

The well pad and access road are located on lands owned by:

Ute Tribe PO Box 190 Ft. Duchesne, Utah 84026 (435) 722-5141

#### 12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

#### Lessee's or Operator's Representative:

John Busch Red Wash Operations Rep. Shenandoah Energy Inc. 11002 East 17500 South Vernal, Utah 84078 (435) 781-4341

#### Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch	25-Apr-02	
John Busch	Date	_
Red Wash Operations Representative		

CUNHULNITAL

#### **Additional Operator Remarks**

Shenandoah Energy Inc. proposes to drill a well to 7545' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See Onshore Order No. 1 attached

Please be advised that Shenandoah Energy Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. U-0969. The principal is Shenandoah Energy Inc. via surety as consent as provided for the 43 CFR 3104.2.

## SHENANDOAH ENERGY, INC.

WV #8W-22-8-21

LOCATED IN UINTAH COUNTY, UTAH SECTION 22, T8S, R21E, S.L.B.&M.

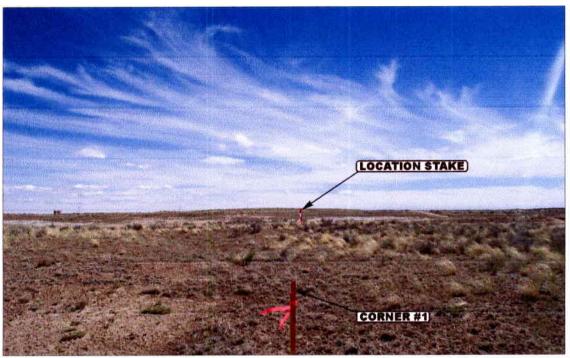


PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

**CAMERA ANGLE: SOUTHERLY** 



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

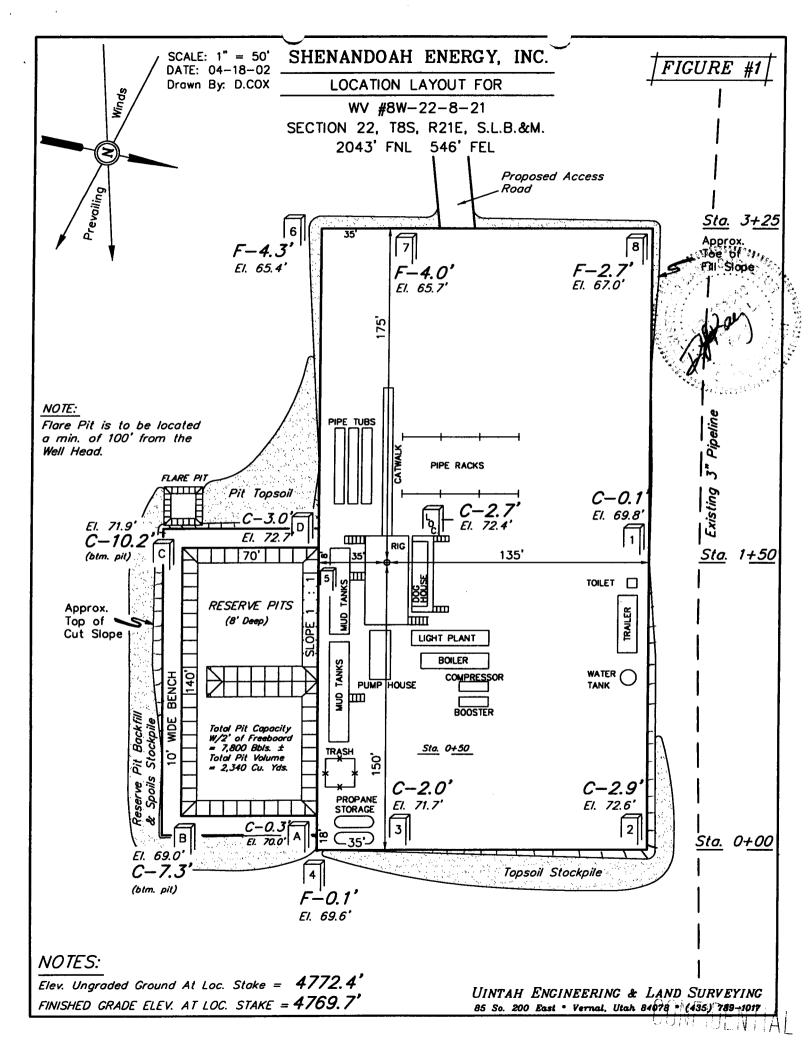
**CAMERA ANGLE: EASTERLY** 

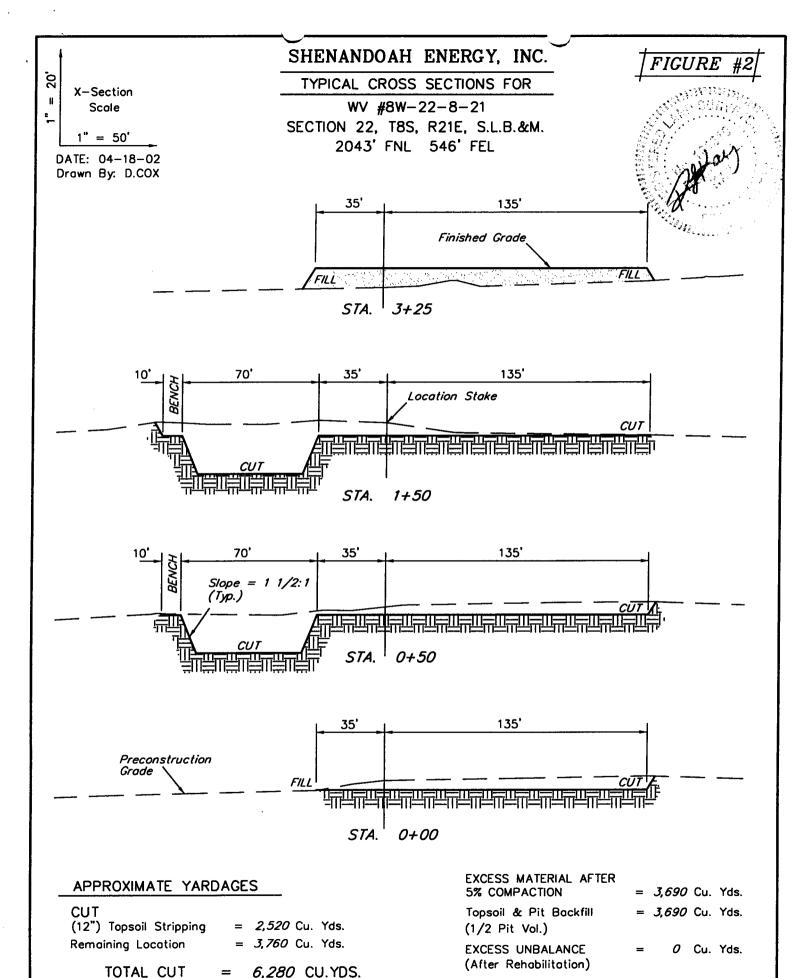


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS					рното
TAKEN BY: D.A.	DRAWN BY: K.G	. REV	ISED: 0	0-00-00	

CONFIDENTIAL



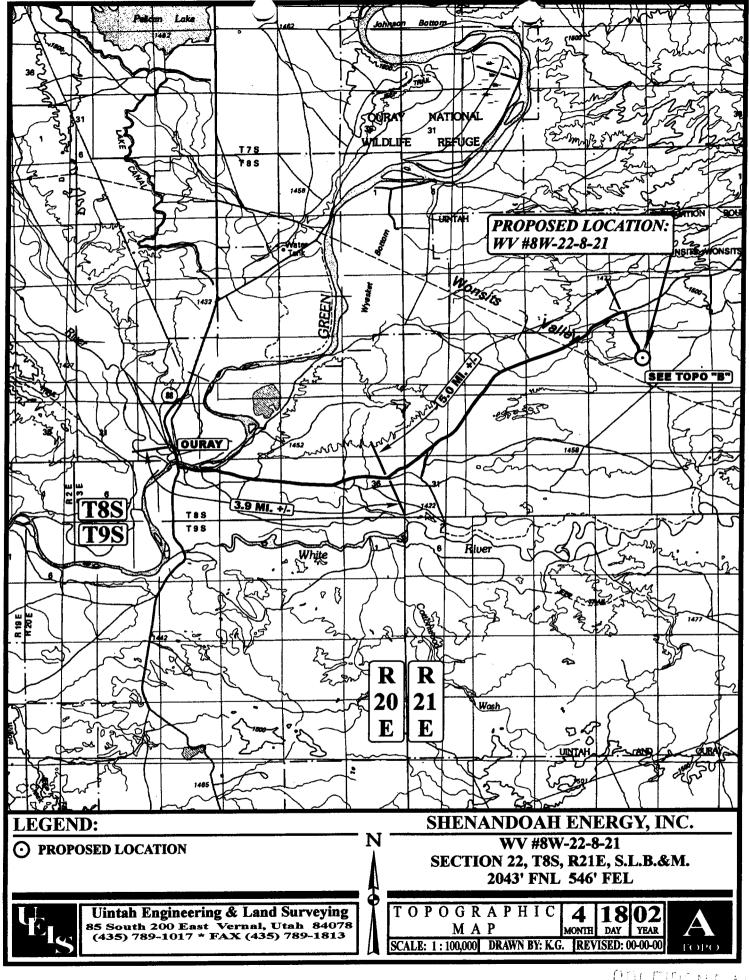


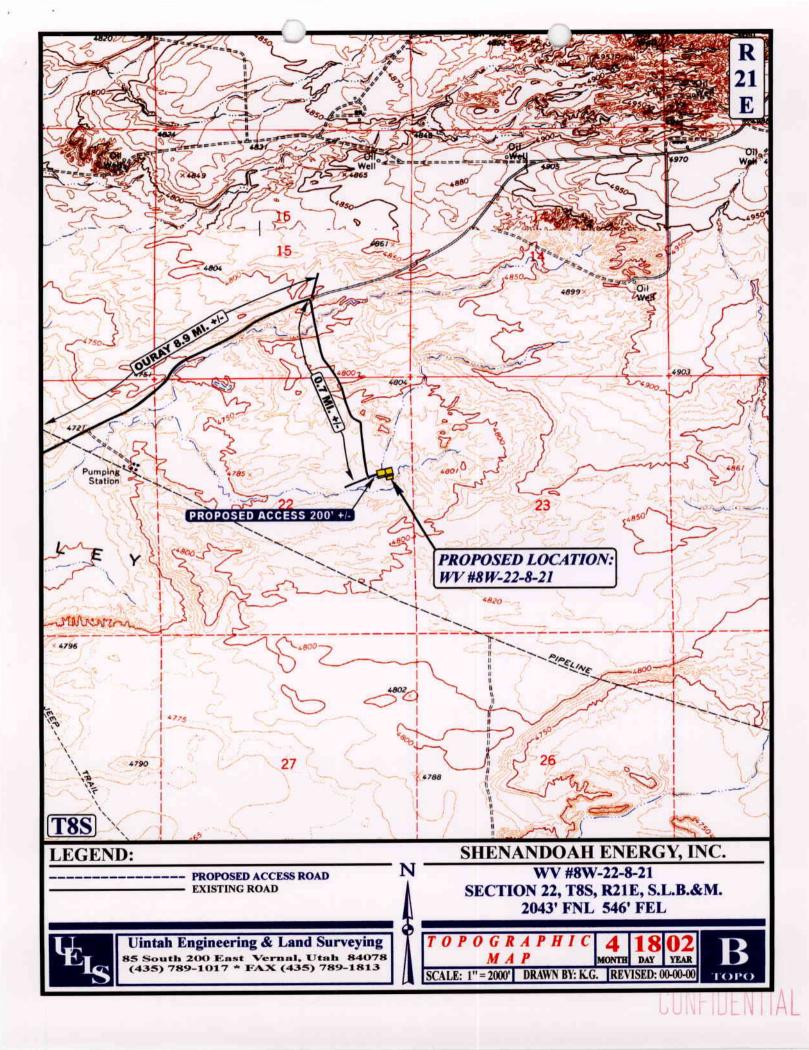
FILL

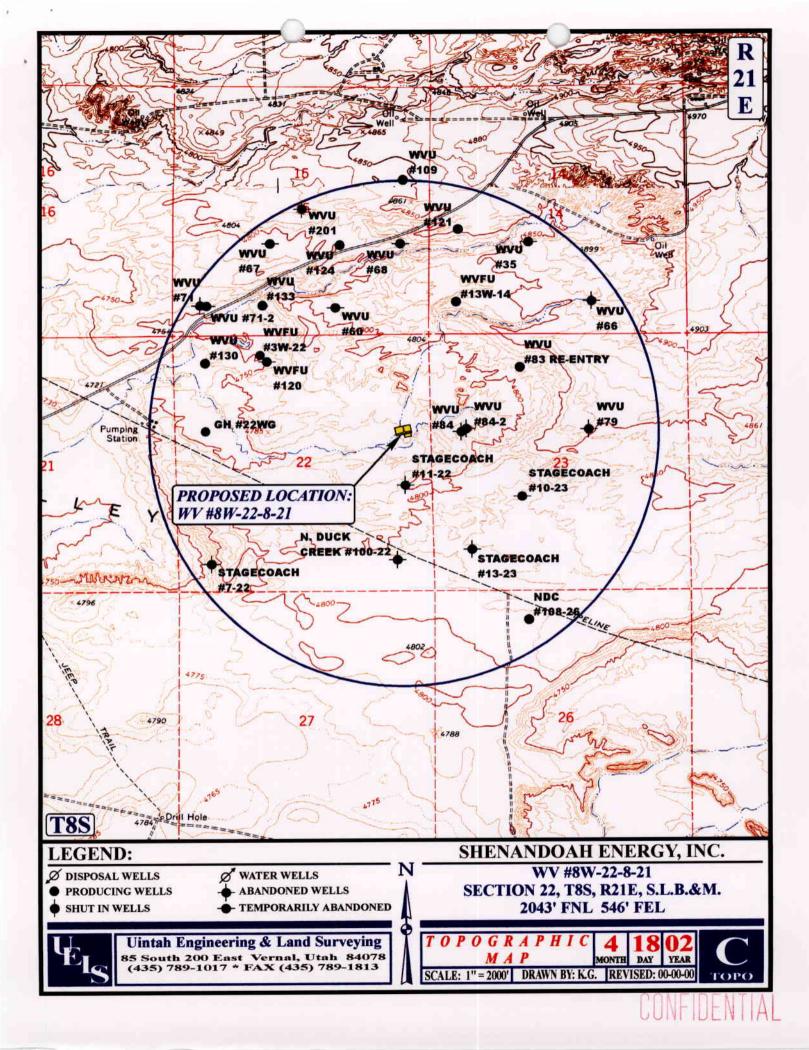
2,460 CU.YDS.

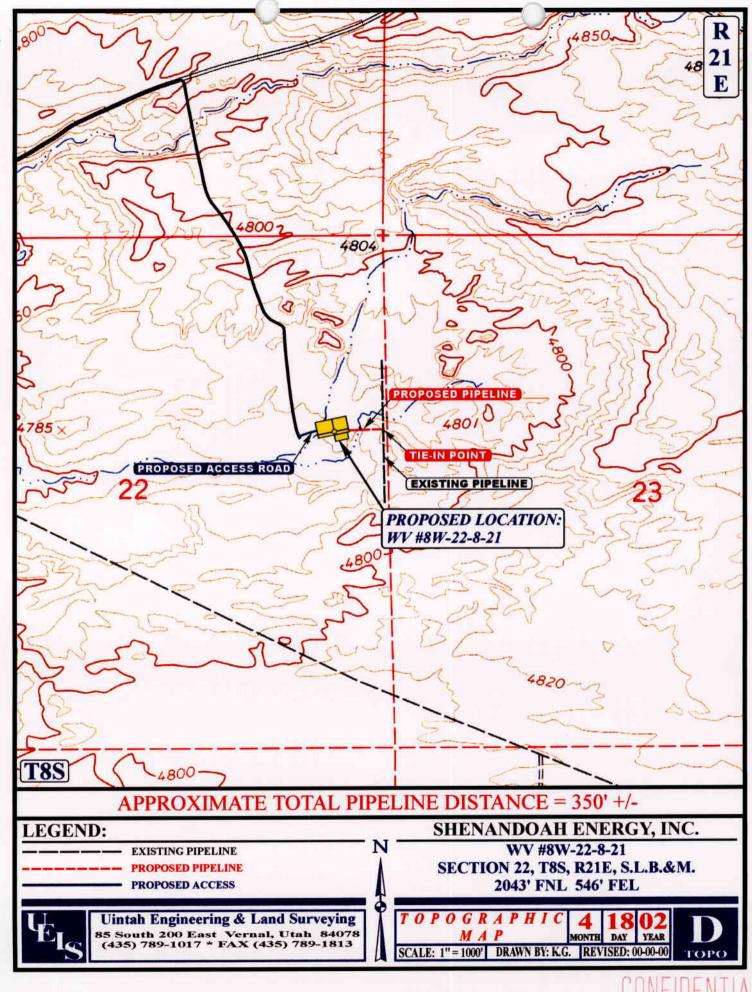
UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East . Vernal, Utah 84078 . (435) 789-1017









## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/29/2002	API NO. ASSIGNED: 43-047-34564
WELL NAME: WV 8W-22-8-21  OPERATOR: SHENANDOAH ENERGY INC ( N4235 )  CONTACT: JOHN BUSCH	PHONE NUMBER: 435-781-4341
PROPOSED LOCATION:	INSPECT LOCATN BY: / /
SENE 22 080S 210E SURFACE: 2043 FNL 0546 FEL	Tech Review Initials Date
BOTTOM: 2043 FNL 0546 FEL UINTAH	Engineering
WONSITS VALLEY ( 710 )	Geology
LEASE TYPE: 1 - Federal	Surface
LEASE NUMBER: UTU-0804  SURFACE OWNER: 2 - Indian  PROPOSED FORMATION: WSTC	LATITUDE:
Plat  Bond: Fed[1] Ind[] Sta[] Fee[]  (No. U-0969  Potash (Y/N)  Oil Shale 190-5 (B) or 190-3 or 190-13  Water Permit  (No. 43-8496  RDCC Review (Y/N)  (Date:)  NA Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3.  Unit WONSITS VALLEY R649-3-2. General     Siting: 460 From Qtr/Qtr & 920' Between Wells    R649-3-3. Exception
COMMENTS: Sop Seperate Gu  STIPULATIONS: 1- France Approval	



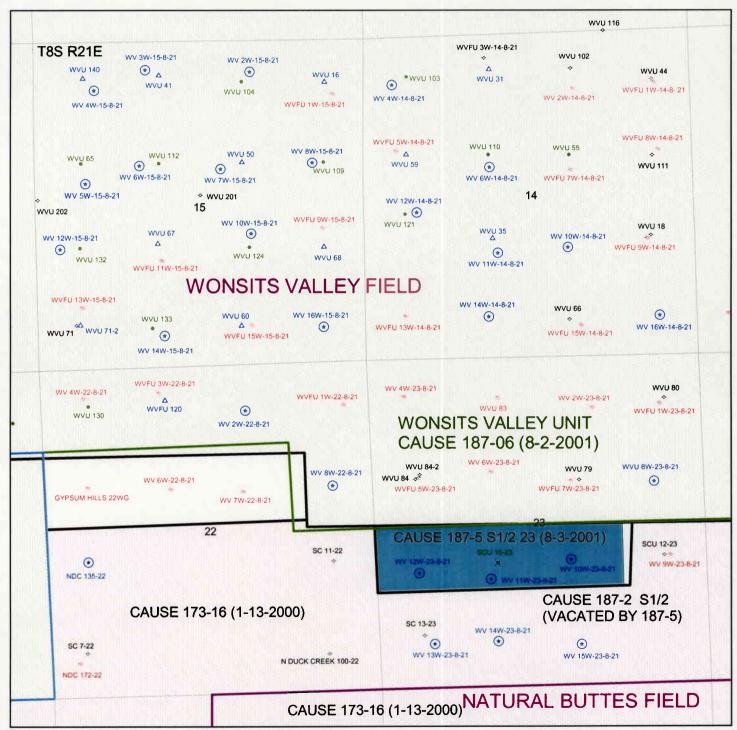
**OPERATOR: SHENANDOAH ENERGY (N4235)** 

SEC. 22, T8S, R21E

FIELD: WONSITS VALLEY (710)

COUNTY: UINTAH UNIT: WONSITS VALLEY

CAUSE: 187-06



PREPARED BY: LCORDOVA DATE: 2-MAY-2002



Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton

## DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) Division Director 801-538-7223 (TDD)

May 6, 2002

Shenandoah Energy Inc 11002 E 17500 S Vernal UT 84078

Wonsits Valley 8W-22-8-21 Well, 2043' FNL, 546' FEL, SE NE, Sec. 22, T. 8 South, Re:

R. 21 East, Uintah County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34564.

Sincerely,

Associate Director

**Enclosures** 

cc:

**Uintah County Assessor** 

Bureau of Land Management, Vernal District Office

Operator:		Shenandoah Energy Inc			
Well Name & Number_			Wonsits Valley 8W-22-8-21		
API Numb	er:		43-047-34564		
Lease:			UTU-0804		
Location:	SE NE	Sec. 22	T. 8 South	<b>R.</b> 21 East	

#### **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

PROPERTY OR LEASE LINE, FT.

(also to nearest drig,unit line if any)

completed, applied for, on this lease, ft

21. ELEVATIONS (Show whether DF, RT, GR, ect.)

**UNITED STATES** 

9 +/- MILES FROM OURAY, UTAH

					)
RE	$\bigcirc$	E	IV	E	D

FORM APPROVED

ONE NO. 1040-0136

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE\*

546' +/-

1000' +/-

4784' +/- KB

18.DISTANCE FROM PROPOSED location to nearest well, drilling,

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST

1/ V_L	DEPARTMENT OF THE INTERIOR		
BUREAU OF LAND MANAGI		6. IF INDIAN, ALLOTTEE	
APPLICATION FOR PERMIT	TO DRILL OR DEEPEN	7. UNIT AGREEMENT NAM	
TYPE OF WORK	DEEPEN 🗆	VONSITS	
DRILL 2		8. FARM OR LEASE NAM	E, WELL NO.
	MULTIPLE ZONE	WONSITS VALL	EY 8W-22-8-21
OIL WELL GAS WELL OTHER ZONE		9. API WELL NO.	
2. NAME OF OPERATOR	Contact: John Busch E-Mail: ibusch@shenandoahenergy.com	3. ATTV222.10.	
Shenandoah Energy Inc.		10. FIELD AND POOL, OF	WILDCAT
3. ADDRESS	``		VALLEY
11002 E. 17500 S. Vernal, Ut 84078 4. LOCATION OF WELL (Report location clearly and		11. SEC.,T, R, M, OR BLK	& SURVEY OR AREA
At Surfac∈ SENE, 2	SECTION 22	, T8S, R21E	
At proposed production zone	12. COUNTY OR PARISH		
14 DISTANCE IN MILES FROM NEAREST TOWN OR	1 ti-Anh	l 117	

17. NO. OF ACRES ASSIGNED TO THIS WELL

20. BLM/BIA Bond No. on file

U-0969

23. Estimated duration

10 days

40

The following, completed in accordance with the requirments of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan
- 3. A surface Use Plan ( if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an exisiting bond on file (see item 20 above).
- 5. Operator certification.

16.NO.OF ACRES IN LEASE

480

19. PROPOSED DEPTH

7545

22. DATE WORK WILL START

**ASAP** 

6. Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED_	John Burch	Name (printed/typed) JOHN BUSCH DATE April 24-02
TITLE	Operations	
(This space for Fed	eral or State office use)	NOTICE OF APPROVAL

NUTICE OF APPROVAL

Assistant Field Manager Mineral Resources

CONDITIONS OF APPROVAL ATTACHED

GAS AND MINING

COAs Page 1 of <u>4</u> Well No.: WVFU #8W-22-8-21

## CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Shenandoah Energy Inc.
Well Name & Number: WONSITS VALLEY #8W-22-8-21
API Number: <u>43-047-34564</u>
Lease Number: U - 0804
Location: SENE Sec. 22 T. 8S R. 21E
Agreement: WONSITS VALLEY FEDERAL UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

COAs Page 2 of 4

Well No.: WVFU #8W-22-8-21

#### CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

#### A. <u>DRILLING PROGRAM</u>

## Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at  $\pm$  2,475 ft.

COAs Page 3 of <u>4</u>
Well No.: WVFU #8W-22-8-21

## SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

Shenandoah Energy, INC. (Shenandoah) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Shenandoah personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Shenandoah employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Shenandoah employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Shenandoah will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Shenandoah shall receive written notification of authorization or denial of the requested modification. Without authorization, Shenandoah will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Shenandoah shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline. Shenandoah is to inform contractors to maintain construction of the pipelines within the approved right of ways.

A corridor ROW, 30 feet wide and 314 feet long, shall be granted for the pipeline and a ROW, 30 feet wide and 178 feet long, shall be granted for the new access road. The constructed travel width of the new access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of the pertinent APD and ROWs, Shenandoah will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion. When each pipeline has been constructed and completed as built descriptions will be filed with the Ute Tribal Energy and Minerals Department.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

COAs Page 4 of <u>4</u> Well No.: WVFU #8W-22-8-21

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Shenandoah will implement "Safety and Emergency Plan" and ensure plan compliance.

Shenandoah shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Shenandoah employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Shenandoah will control noxious weeds on the well site and ROWs. Shenandoah will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner to conserve fluids. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads and on other existing roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Before the site is abandoned, Shenandoah will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeding all disturbed areas.

Form 3100-5	UNITED STATES	Budget Bureau No. 1004-0135
•	TMENT OF THE INTERIOR  J OF LAND MANAGEMENT	Expires: March 31, 1993
⇒ BURL	· · · · · · · · · · · · · · · · · · ·	
MAG	5. Lease Designation and Serial No.	
SUNDRY NOT	UTU-0804	
Do not use this form for proposals to drill or		
Use "APPLICAT	6. If Indian, Allottee or Tribe Name	
		Ute Tribe
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	00115155151	N/A
Oil Gas	CONFIDENTIAL	
Well X Well Other	OOM IDEMINE	8. Well Name and No.
		Wonsits Valley 8W 22-8-21
2. Name of Operator		2 ARVIV HAV
SHENANDOAH ENERGY INC.		9. API Well No.
3. Address and Telephone No.	Contact: Dahn.Caldwell@questar.com	43-047-34564
11002 E. 17500 S. VERNAL, UT 84078-8526	435-781-4342 Fax 435-828-0342	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Wonsits Valley
SENE, Sec 22 T8S, R21E, 2043' FNL, 54	46' FEL	11. County or Parish, State
		UINTAH COUNTY, UTAH
12 CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	TION
Notice of Intent	Abandonment	Change of Plans
Product of Milant		
	Recompletion	New Construction
<b>-</b>	Marita Park	Non Bausine Branching
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
	l H	
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Spud Sundry	Dispose Water
		CT - 2 December 5 to black completion on Wall
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13 Describe Proposed or Completed Operations (Clearly state all pertinent	t details, and give pertinent dates, including estimated date of starting any proposed w	ork. If well is directionally drilled,
give subsurface locations and measured and true vertical depths for all		•
This well spud on 8/22/02 Drill 12 1/2 h	hole to 472' KB. Ran 11 joints K-55, 9 5/8", 36#	easing to 463'KR
This well sput on 6/22/02. Drin 12 /4	Hole to 4/2 RD. Ran II joints ix-33,75/6 ,500	casing to 400 ILD.
	¥***	production of the second secon
	H	RECEIVED
		AUG 3 0 2002
		DIVISION OF
	Ol	L, GAS AND MINING
3 -BLM, 2- Utah OG&M, 1 - Denver 1 - file Wo	rd nie-sepver	
14. I hereby certify that the foregoing is true and contret.	1611 -	D.
Signed Allen TO	Authorized Representative	Date 8/28/02
(This space for Federal or State office use)		
Approved by:	Title	Date
Conditions of approval, if any		
	gly and willfully to make to any department or agency of the United States any	false, fictitious or fraudulent statements or
representations as to any matter within its jurisdiction.		

Division of Oil, Gas and Mining

OPERATOR ACCT. No. N-4235

OPERATOR: ADDRESS:

Shenandoah Energy, Inc.

11002 East 17500 South Vernal, Utah 84078-8526

(435)781-4300

#### **ENTITY ACTION FORM - FORM 6**

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
В	99999	12436	43-047-34564	WV 8W 22 8 21	SENE	22	85	21E	Uintah	8/22/02	9-3-02
WELL 1	COMMENT	TS:	e Valley Wasat	ch Participating Area							
16W WC	in to be an	The in violate	S vancy - wasa	on randipuding Alou							***************************************
)LL 2	COMMEN	TS:	1			1	J	L		<u> </u>	<u>. L </u>
,											
VELL 3	COMMEN	rs:	<del>                                     </del>	_		<u>'</u>	.4				
	·		· · · · · · · · · · · · · · · · · · ·			.,	· r · · · · · ·				
					ļ						.]
WELL 4	COMMEN	TS:	4								
WELL 5	COMMEN.	TS:	<u> </u>	<u>. I </u>		-1					

ACTION CODES (See instructions on back of form)

A - Establish new entity for new well (single well only)

B - Add new well to existing entity (group or unit well)

C - Re-assign well from one existing entity to another existing entity

D - Re-assign well from one existing entity to a new entity

E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

**≠ 17 3 0 2002** 

RECEIVED

Phone No. (435) 781-4342

8/26/02

Date

Signature

Title

Clerk Specialist

(3/89)

DAYSION OF CONFIDENTIAL CONTROL MINING Form 3160-5 (August 1999)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

0

CHAIDDY MOTICES AND DEDODTS ON WELLS

5. Lease Serial No. UTU 0804

∩ 7 Do not use thi	is form for proposals to II. Use form 3160-3 (AP	drill or to re-enter an		6. If Indian, Allottee of	or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.	1	7. If Unit or CA/Agre 891008482C	ement, Name and/or No.		
Type of Well     Oil Well	er	COMFIDENTIA	Ĺ.,	8. Well Name and No. WV 8W 22 8 21			
2. Name of Operator SHENANDOAH ENERGY INC		ANN PETRIK E-Mail: ann.petrik@questar.com		9. API Well No. 43-047-34564			
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078		10. Field and Pool, or WONSITS VAL					
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description	1)		11. County or Parish, and State			
Sec 22 T8S R21E SENE 2043	BFNL 546FEL			UINTAH COUNTY, UT			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE OI	F ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Product	tion (Start/Resume)	☐ Water Shut-Off		
A Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	plete	<b>⊠</b> Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Tempor	rarily Abandon	Production Start-up		
_	☐ Convert to Injection	☐ Water I	•				
13. Describe Proposed or Completed Ope	eration (clearly state all pertine	nt details, including estimated starting	g date of any p	roposed work and appro	ximate duration thereof.		

Describe Proposed of Completed Operation (clearly state air petitient declars, including estimated stating due to large proposed which and approximately proposed with an experiment markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL COMMENCED PRODUCTION ON 10/22/02.

## RECEIVED

OCT 2 9 2002

DIVISION OF DIL GAS AND MINING

by the BLM Well Information System Y INC., sent to the Vernal	
Title ADMINISTRATIVE CONTACT	
Date 10/24/2002	
L OR STATE OFFICE USE	
Title	Date
Office	
	Title ADMINISTRATIVE CONTACT  Date 10/24/2002  LL OR STATE OFFICE USE  Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4 (August 1999)

## ITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONFI	APPROVED
	io. 1004-0137
Expires: No	ovember 30, 2000

	METT C	OMPL	ETION O	R RE	COM	PLETIO	NRE	PORT	ANDLO	)G			ru-0804	10.	
. Type of	Well 🔲 (	Dil Well	<b>⊠</b> Gas V		☐ Dry	_							ndian, Allo TE TRIBE	ttee or	Tribe Name
. Type of	Completion	_	ew Well r		k Over	☐ De	ереп	☐ Plu	g Back	☐ Diff.	Resvr.			greeme	nt Nume and No.
Name of C	Operator NDOAH ENI	ERGY			Co	ontact: DA			/ELL dwell@que	estar.co	m		ase Name a V 8W 22-8		l No.
	11002 E. 1 VERNAL, U	7500 S.	78				3a. Ph:	Phone N : 435.78	o. (include 1,4342	arca cod	e)	9. AP	I Well No.		43-047-34564
. Location	of Well (Repo	ort locati	on clearly an	d in acc	ordance	with Fede	ral req	uirement	z),	47 -1.			ield and Po		xploratory Y
At surfac			546FEL		<b></b>				11-33		B2 x 79	11. S	ec., T., R.,	M., or I	Block and Survey S R21E Mer SLB
	od interval re				FNL 54	OFEL							ounty or Pa	rish	13. State
At total c	<del></del>	E 2043F	NL 546FEL		Reache			16 Day	e Complete	d	-	<u> </u>	NTAH	DE KB	, RT, GL)*
08/22/20				10/200				□ D &	22/2002	Ready to			477	'2 GL	, K1, G <i>L</i> )
8. Total Do		MD TVD	7575			ig Back T		MD TVD	755				lge Plug Se	1	VD
C-35-07	ectric & Othe RI, SPECTR	7-17	,			of each)				Wa	s well core s DST run' ectional Su	?	No i	Yes	(Submit analysis) (Submit analysis) (Submit analysis)
Hole Size	d Liner Recor		Wt. (#/ft.)	Top	р	Bottom (MD)	_	Cemente		Sks. &	Slurry t (BE		Cement 7	Гор*	Amount Pulled
12.250	9.63	25 K-55	36.0	(141	<del>"</del>	463		эсрии	1.jpc 6.		75				
7.875	4.500 J		11.6			7596	1			12	05				
									<u> </u>						
				<u> </u>					<del> </del>		_				
24 T bin-	D			<u> </u>			<u> </u>		.1		L				
24. Tubing	Depth Set (M	D)   B	acker Depth	(MD)	Size	Dani	th Set (	MD)	Packer Dep	th (MD)	Size	De	pth Set (M)	D)	Packer Depth (MD)
Size 2.375		7351	acker Deptil	(.VLD)	3120	Вер	in ser (	<u>.w.b</u> ,	t acker Dep	th (MD)	Size	1 -	pen out (ivi	7	. aut. 2 sp (
25. Producin		3311			1	26	. Perfo	ration Red	ord						
Fo	rmation		Тор		Botto	m		Perforate	d Interval		Size	,	io. Holes		Perf. Status
A)	WASA	тсн		5857		7575			7390 T	O 7404					
B)									7344 T	7352					
C)									7133 T	0 7149				ļ	
D)												l_			
27. Acid, Fr	acture, Treats	ment, Ce	ment Squeez	e. Etc.											
	Depth Interva								Amount and	Type o	f Material				
	73	44 TO 7	404 FRAC	V/ 75,00	O LBS II	32,340	GALS					·			
	71	33 TO 7	149 FRAC \	V/ 90,50	O CBS II	35,162 6	ALS								
						<del> </del>									
28 Product	on - Interval	A													
Date First	Test	Hours	Test	Oil	Ga		Water		Gravity	Ga		Product	ion Method		
roduced	Date	Tested	Production	BBL 1.7		CF 1290.0	BBL 3.9		r. API	Gr	avity		FLOV	NS FRO	OM WELL
10/22/2002	10/24/2002	Cen.	24 Hr.	Oil	Ga		Water		:Oil	w	ell Status	ــــــــــــــــــــــــــــــــــــــ		S Years	DW.WELL
Thoke Size		Csg. Press.	Rate	BBL		CF CF	BBL	Rat		"			,	\$ to ear	S. of Com. ( W. S
	sı	1071.0		<u> </u>							PGW			1 :	755 S 7500-
	tion - Interva	,		1				1	0.5	I.e.		In :		[A	69 : 7 <b>200</b> 2
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	G: M	rs CF	Water BBL		Gravity r. API	Ga Gr	s avity	Product	ion Method		
				·											IVISION OF
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	G:	ıs CF	Water BBL	Gas Rat	::Oil io	W	il Status		O	$L, \overline{G}$	AS AND MI
	SI			-ا	"										

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #16278 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*



CONFIDENTIAL

8b. Produ	uction - Interv	al C									
te First educed	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity		Production Method	
oke e	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Weil Sta	tus		
8c. Produ	action - Interv	al D		<u> </u>	·						
le First duced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method ty		
oke e	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Sta	Well Status		
	sition of Gas	Sold, used j	for fuel, vent	ed, etc.)							
SOLD	ary of Porous	Zones (Inc	clude Aquife	us):				Т	31. For	mation (Log) Markers	
Show tests,	all important	zones of no	prosity and c	ontents there	eof: Cored i e tool open,	ntervals and a flowing and	all drill-stem shut-in pressures				
	Formation		Тор	Bottom		Description	ns, Contents, etc.			Name	Top Meas. Dep
											2527 3267 5127 5857 7575
										RECEIV NOV 2 7 2002	
									C	DIVISION OF DIL, GAS AND MII	NING
"Con Inc."	tional remarks fidential. Do	not relea	se well info	rmation wit			Shenandoah Ened	rgy			
1. E	e enclosed att lectrical/Mech undry Notice	anical Log			n	2. Geologic 6. Core Ana			DST Re	eport 4. Direc	tional Survey
34. I her	eby certify tha	t the foreg		tronic Sub	mission #16	278 Verified	rrect as determined by the BLM Wel ERGY, sent to th	l Informa		le records (see attached instruystem.	ctions):
Nam	c (please prin	) <u>JIM SIM</u>	IONTON	0		<del>()</del>	Title <u>CC</u>	MPLET	ON MA	ANAGER	
				~	~ \	· L		/20/2002			

#### **OPERATOR CHANGE WORKSHEET**

ROUTING

1. GLH

2. CDW

3. FILE

009

Change of Operator (Well Sold)

Designation of Agent/Operator

#### X Operator Name Change

Merger

The operator of the well(s) listed below has	hanged, effective: 2/1/2003
FROM: (Old Operator):	TO: ( New Operator):
N4235-Shenandoah Energy Inc	N2460-QEP Uinta Basin Inc
11002 E 17500 S	11002 E 17500 S
Vernal, UT 84078-8526	Vernal, UT 84078-8526
Phone: (435) 781-4341	Phone: (435) 781-4341
CA	No. Unit: WONSITS VALLEY UNIT
WELL(S)	

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confi
WV EXT 2W-17-8-21	17	080S	210E	4304734928	12436	Federal	GW	DRL	С
WV 8W-22-8-21	22	080S	210E	4304734564	12436	Federal	GW	P	С
WV 8W-7-8-22	07	080S	220E	4304734469	12436	Federal	GW	DRL	С
WONSITS VALLEY 1G-7-8-22	07	080S	220E	4304734597		Federal	ow	APD	C
WV 15G-7-8-22	07	080S	220E	4304734626		Federal	ow	APD	C
WV 11G-7-8-22	07	080S	220E	4304734627		Federal	ow	APD	C
WONSITS VALLEY 7G-7-8-22	07	080S	220E	4304734628		Federal	ow	APD	C
WONSITS VALLEY 9G-7-8-22	07	080S	220E	4304734629		Federal	ow	APD	C
WV 4W-8-8-22	08	080S	220E	4304734457		Federal	GW	APD	C
WV 1W-8-8-22	08	080S	220E	4304734467		Federal	GW	APD	С
WV 2W-8-8-22	08	080S	220E	4304734468	12436	Federal	GW	P	C
WV 3G-8-8-22	08	080S	220E	4304734596	5265	Federal	OW	TA	C
WONSITS VALLEY 5G-8-8-22	08	080S	220E	4304734612		Federal	OW	APD	C
WONSITS VALLEY 7G-8-8-22	08	080S	220E	4304734613		Federal	ow	APD	C
WV 11G-8-8-22	08	080S	220E	4304734614		Federal	ow	APD	С
WV 13G-8-8-22	08	080S	220E	4304734615		Federal	ow	APD	С
WV 3WD-18-8-22	18	080S	220E	4304734429		Federal	GW	APD	С
							ļ		┼

#### **OPERATOR CHANGES DOCUMENTATION**

Enter	data	ofter	aach	lietad	itam	ie	comp	lata	4
Enter	uale	anter	eacn	ustea	неш	15	COIIIU	iete	u

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 6/2/2003

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/2/2003

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 6/19/2003

4. Is the new operator registered in the State of Utah:

YES Business Number: 5292864-0151

5. If NO, the operator was contacted contacted on:

6. (R649-9-2)Waste Management Plan has been received on:	IN PLACE
7. Federal and Indian Lease Wells: The BLM and or the or operator change for all wells listed on Federal or Indian leases	
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for	or wells listed on: 7/21/2003
9. Federal and Indian Communization Agreements (' The BLM or BIA has approved the operator for all wells listed with the state of the s	,
10. Underground Injection Control ("UIC") The Defor the enhanced/secondary recovery unit/project for the water dis	ivision has approved UIC Form 5, <b>Transfer of Authority to Inject</b> sposal well(s) listed on: <u>n/a</u>
DATA ENTRY:	
1. Changes entered in the Oil and Gas Database on:	9/16/2003
2. Changes have been entered on the Monthly Operator Change Sp	pread Sheet on: <u>9/16/2003</u>
3. Bond information entered in RBDMS on:	n/a
4. Fee wells attached to bond in RBDMS on:	n/a
STATE WELL(S) BOND VERIFICATION:	
1. State well(s) covered by Bond Number:	965-003-032
FEDERAL WELL(S) BOND VERIFICATION:	**************************************
1. Federal well(s) covered by Bond Number:	ESB000024
INDIAN WELL(S) BOND VERIFICATION:	
1. Indian well(s) covered by Bond Number:	799446
FEE WELL(S) BOND VERIFICATION:  1. (R649-3-1) The NEW operator of any fee well(s) listed covered by	y Bond Number 965-003-033
2. The FORMER operator has requested a release of liability from the The Division sent response by letter on:	eir bond on: <u>n/a</u>
LEASE INTEREST OWNER NOTIFICATION:	
<ol> <li>(R649-2-10) The FORMER operator of the fee wells has been com- of their responsibility to notify all interest owners of this change on</li> </ol>	
COMMENTS:	



#### United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

June 28, 2005

QEP Uinta Basin, Inc. Attn: Angela Page 1050 Seventeenth Street, Suite 500 Denver, Colorado 80265

Re:

Initial Consolidated

Wasatch-Mesaverde-Mancos Formation PA

Wonsits Valley Unit Uintah County, Utah

#### Gentlemen:

The Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA, Wonsits Valley Unit, CRS No. UTU63043D, AFS No. 891008482D is hereby approved effective as of March 10, 2004, pursuant to Section 11 of the Wonsits Valley Unit Agreement, Uintah County, Utah.

The Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA results in an Initial Participating Area of 8,022.50 acres. Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA, Wonsits Valley Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin Acting Chief, Branch of Fluid Minerals

#### **Enclosure**

bcc:

Division of Oil, Gas & Mining

SITLA

Wonsits Valley Unit w/enclosure Field Manager - Vernal w/enclosure

Agr. Sec. Chron. Reading File Central Files JUL 0 / 2005

DIV. OF OIL, GAS & MINING

UT922:TATHOMPSON:tt:6/28/05

## WONSITS VALLEY WASATCH/MESAVERDE/MANCOS PARTICIPATING AREA Effective 3/10/2004 per BLM

Entity	From Entity	Well	API	Sec	Twsp	Rng	Q/Q	Unit
Eff Date	to PA Entity	Woll	ATT	300	1 WSp	luig	4/4	Ome
8/30/2005	12436 to 14864	WVFU 2W-16-8-21	4304733246	16	080S		NWNE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 6W-16-8-21	4304733527	16	080S		SENW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 12W-16-8-21	4304733649	16	080S		NWSW	Wonsits Valley
8/30/2005	12436 to 14864	WV 11W-16-8-21	4304734190	16			NESW	Wonsits Valley
8/30/2005	12436 to 14864	WV 13W-16-8-21	4304734191	16	080S	<del></del>	SWSW	Wonsits Valley
8/30/2005	12436 to 14864	WV 14W-16-8-21	4304734192	16	080S		SESW	Wonsits Valley
8/30/2005	12436 to 14864	WV 15W-16-8-21	4304734224	16	080S	<del></del>	SWSE	Wonsits Valley
8/30/2005	12436 to 14864	WV 16W-16-8-21	4304734225	16	080S		SESE	Wonsits Valley
8/30/2005	12436 to 14864	WV 1MU-16-8-21	4304734288	16	080S	210E	NENE	Wonsits Valley
8/30/2005	12436 to 14864	WVU 5W-16-8-21	4304734321	16	080S		SWNW	Wonsits Valley
8/30/2005	12436 to 14864	WV 7W-16-8-21	4304734322	16	080S		SWNE	Wonsits Valley
8/30/2005	12436 to 14864	WV 8MU-16-8-21	4304734323	16	080S	210E	SENE	Wonsits Valley
8/30/2005	12436 to 14864	WV 9W-16-8-21	4304734325	16	080S	210E	NESE	Wonsits Valley
8/30/2005	12436 to 14864	WV 10W-16-8-21	4304734326	16	080S	210E	NWSE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 1W-21-8-21	4304733602	21	080S	210E	NENE	Wonsits Valley
8/30/2005	12436 to 14864	GH 2W-21-8-21	4304734141	21	080S	210E	NWNE	Wonsits Valley
8/30/2005	12436 to 14864	GH 3W-21-8-21	4304734143	21	080S	210E	NENW	Wonsits Valley
8/30/2005	12436 to 14864	GH 4W-21-8-21	4304734145	21	080S	210E	NWNW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 3W-22-8-21	4304733604	22	080S	210E	NENW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 1W-22-8-21	4304733903	22	080S	210E	NENE	Wonsits Valley
8/30/2005	12436 to 14864	WV 4W-22-8-21	4304734146	22	080S	210E	NWNW	Wonsits Valley
8/30/2005	12436 to 14864	WV 2W-22-8-21	4304734243	22	080S	210E	NWNE	Wonsits Valley
8/30/2005	12436 to 14864	WV 8W-22-8-21	4304734564	22	080S	210E	SENE	Wonsits Valley
8/30/2005	12436 to 14864	WVU 83	4304720205	23	080S	210E	NENW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 5W-23-8-21	4304733860	23	080S	210E	SWNW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 7W-23-8-21	4304733861	23	080S	210E	SWNE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 1W-23-8-21	4304733904	23	080S	210E	NENE	Wonsits Valley
8/30/2005	12436 to 14864	WV 2W-23-8-21	4304734142	23	080S	210E	NWNE	Wonsits Valley
8/30/2005	12436 to 14864	WV 4W-23-8-21	4304734188	23	080S	210E	NWNW	Wonsits Valley
	12436 to 14864	WV 6W-23-8-21	4304734189	23	080S	210E	SENW	Wonsits Valley
8/30/2005	12436 to 14864	WV 8M-23-8-21	4304734339	23		<u> </u>	SENE	Wonsits Valley
8/30/2005	14158 to 14864	WV 8M-23-8-21	4304734339	23	<del>+</del>	<del></del>	SENE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 81 WG	4304733086	24	080S	210E	SWNW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 3W-24-8-21	4304733605	24	080S	210E	NENW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 1W-24-8-21	4304733613	24	080S	210E	NENE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 7W-24-8-21	4304733908	24	080S	210E	SWNE	Wonsits Valley
8/30/2005	12436 to 14864	WVU 4W-24-8-21	4304734330	24			NWNW	Wonsits Valley
8/30/2005	12436 to 14864	WVU 8W-24-8-21	4304734340	24			SENE	Wonsits Valley
					<u> </u>			
					T			
	<u> </u>			-				<del>/</del>



estar Exploration and Production Company

dependence Plaza

1050 17th Street, Suite 500

Denver, CO 80265

Tel 303 672 6900 • Fax 303 294 9632

**Denver Division** 

May 28, 2003

Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

#### Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named QEP Uinta Basin, Inc. pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Thehen

Yours truly,

Frank Nielsen

Division Landman

Enclosure

RECEIVED
JUN 0 2 2003

DIV. OF OIL, GAS & MINING



#### United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

June 9, 2003

QEP Uinta Basin, Inc. 1050 17<sup>th</sup> Street, Suite 500 Denver, Colorado 80265

Re:

Wonsits Valley Unit Uintah County, Utah

#### Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed it name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Wonsits Valley Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely.

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

#### **Enclosure**

bcc: Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Wonsits Valley Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT922:TAThompson:tt:6/9/03

#### JUL 0 7 2003

3104 (932.34)WF Nationwide Bond ESB000024

#### **NOTICE**

QEP Uinta Basin, Inc. 1050 17<sup>th</sup> Street Suite 500 Denver, Colorado 80265 Oil and Gas lease

#### Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

Siwilbert B. Forbes
Wilbert B. Forbes

Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,

Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin MFO

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	]	unit_name	field		county	type	lease #	bond #
WVU 16	15	080S	210E	4304715447	5265	Federal	WI	Α		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 21	16	080S	210E	4304715452	99990	State	WI	Α	1	WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WVU 31	14	080S	210E	4304715460	5265	Federal	WI	Α		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 35	14	080S	210E	4304715463		Federal	WI	A		WONSITS VALLEY	710	) S	UINTAH	ī	U-0807	UT-0969
WVU 36	10	080S	210E	4304715464	<del> </del>	Federal	wı	A	1	WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVU 41	15	080S	210E	4304715469	5265	Federal	WI	Α		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 43	11	080S	210E	4304715471		Federal	ow	P		WONSITS VALLEY	710	) S	UINTAH	1	U-0806	UT-0969
WVU 48	10	080S	210E	4304715476		Federal	OW	Р	1	WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVU 50	15	080S	210E	4304715477	5265	Federal	WI	A		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 32	16	080S	210E	4304716513	5265	State	OW	P	1	WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WVU 53	10	080S	210E	4304720003	5265	Federal	ow	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVU 55	14	080S	210E	4304720005	5265	Federal	ow	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 59	14	080S	210E	4304720018	5265	Federal	WI	Α	T	WONSITS VALLEY	710	) S	UINTAH	1	U-0807	UT-0969
VU 60	15	080S	210E	4304720019	5265	Federal	WI	Α		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
IWVU 62	10	080S	210E	4304720024	5265	Federal	ow	Р		WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVU 65	15	080S	210E	4304720041	5265	Federal	ow	Р	1	WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 67	15	080S	210E	4304720043	5265	Federal	WI	Α		WONSITS VALLEY	710	) S	UINTAH	1	U-0807	UT-0969
WVU 68	15	080S	210E	4304720047	5265	Federal	WI	Α	1	WONSITS VALLEY	710	) S	UINTAH	1	U-0807	UT-0969
WVU 72	16	080S	210E	4304720058	99990		WI	Α	T	WONSITS VALLEY	710	S	UINTAH	3	ML-2237A	159261960
WVU 73	16	080S	210E	4304720066	<del></del>	State	WI	Α	1	WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WVU 74	16	080S	210E	4304720078	5265	State	ow	Р		WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WVU 75	16	080S	210E	4304720085	<del></del>	State	ow	P	1	WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WVU 78	16	0808	210E	4304720115	99990	State	WI	Α	1	WONSITS VALLEY	710	) S	UINTAH	3	ML-2237	159261960
WVU 83	23	080S	210E	4304720205	12436	Federal	GW	P		WONSITS VALLEY	710	OS	UINTAH	ì	U-0809	UT-0969
WVU 97	11	080S	210E	4304730014	5265	Federal	WI	Α		WONSITS VALLEY	710	) S	UINTAH	1	U-0806	UT-0969
WVU 103	14	080S	210E	4304730021	5265	Federal	OW	Р		WONSITS VALLEY	710	$\overline{s}$	UINTAH	1	U-0807	UT-0969
WVU 104	15	080S	210E	4304730022	5265	Federal	OW	P		WONSITS VALLEY	710	) S	UINTAH	1	U-0807	UT-0969
WVU 105	10	080S	210E	4304730023	5265	Federal	OW	P		WONSITS VALLEY	710	) S	UINTAH	1	U-0806	UT-0969
WVU 109	15	080S	210E	4304730045	5265	Federal	OW	P		WONSITS VALLEY	710	OS	UINTAH	1	U-0807	UT-0969
WVU 110	14	080S	210E	4304730046	5265	Federal	OW	P		WONSITS VALLEY	710	0 S	UINTAH	1	U-0807	UT-0969
WVU 112	15	080S	210E	4304730048	5265	Federal	OW	P	T	WONSITS VALLEY	710	0 S	UINTAH	1	U-0807	UT-0969
VU 124	15	080S	210E	4304730745	5265	Federal	ow	P	T	WONSITS VALLEY	710	0 S	UINTAH	1	U-0806	
WVU 126	21	080S	210E	4304730796	5265	Federal	WI	Α		WONSITS VALLEY	710	0 S	UINTAH	1	U-0804	UT-0969
WVU 128	10	080S	210E	4304730798	5265	Federal	ow	P		WONSITS VALLEY		0 S	UINTAH	1	U-0806	UT-0969
WVU 132	15	080S	210E	4304730822	5265	Federal	OW	P		WONSITS VALLEY	710		UINTAH	1	U-0807	UT-0969
WVU 136	21	080S	210E	4304731047	5265	Federal	OW	P		WONSITS VALLEY	710	0 S	UINTAH		U-0804	UT-0969
WVU 134	16	080S	210E	4304731118	5265	State	ow	P		WONSITS VALLEY		0 S	UINTAH	3	ML-2237	159261960
WVU 137	11	080S	210E	4304731523	5265	Federal	OW	P		WONSITS VALLEY		0 S	UINTAH		U-0806	UT-0969
WVU 28-2	11	080S	210E	4304731524	99990	Federal	WI	Α		WONSITS VALLEY	710	0 S	UINTAH	1	U-0806	UT-0969
WVU 141	16	080S	210E	4304731609	5265	State	ow	P		WONSITS VALLEY	710	0 S	UINTAH		ML-2237	159261960
WVU 127	16	080S	210E	4304731611	5265	State	ow	P		WONSITS VALLEY		0 S	UINTAH		ML-2237	159261960
WVU 142	16	080S	210E	4304731612	5265	State	ow	Р	1	WONSITS VALLEY	710	0 S	UINTAH		ML-2237	159261960
WVU 133	15	080S	210E	4304731706	5265	Federal	ow	Р	Ţ	WONSITS VALLEY	710	0 S	UINTAH		U-0807	UT-0969
WVU 140	15	080S	210E	4304731707	5265	Federal	WI	Α	1	WONSITS VALLEY	710	0 S	UINTAH	1	U-0807	UT-0969
WVU 40-2	10	080S	210E	4304731798	5265	Federal	WI	A		WONSITS VALLEY	710	0 S	UINTAH	I	U-0806	UT-0969

well_name	Sec	Т	R.	api	Entity	Lease Type	type	stat		unit_name	field	county	type lease #	bond #
WVU 144	10	080S	210E	4304731807	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVU 143		080S	210E	4304731808	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVU 145	18		220E	4304731820	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVU 121	14	080S	210E	4304731873	5265	Federal	ow	S		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVU 135-2	21		210E	4304732016	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1 U-0804	UT-0969
WVU 130	22	080S	210E	4304732307		Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1 U-0804	UT-0969
WVU 71-2	15	080S	210E	4304732449		Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 119	21		210E	4304732461	4	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1 U-0804	UT-0969
WVFU 120	22	080S	210E	4304732462	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1 U-0804	UT-0969
WVFU 54 WG	07	080S	220E	4304732821		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-22158	UT-0969
WVFU 69 WG	18	080S	220E	4304732829	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 38 WG	08	080S	220E	4304732831	12436	Federal	GW	P	11	WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
VVFU 49 WG	08	080S	220E	4304732832		Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
VFU 138 WG	18	080S	220E	4304733054	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 14 WG	12	080S	210E	4304733070	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 U-806	UT-0969
WVFU II WG	12	080S	210E	4304733085	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 81 WG	24	080S	210E	4304733086	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0810	UT-0969
WVFU 146 WG	19	080S	220E	4304733128	+	Federal	GW	P		WONSITS VALLEY	630 S	UINTAH	1 U-057	UT-0969
WVFU 1W-14-8- 21	14	080S	210E	4304733220	<del></del>	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 5W-13- 8-21	13	080S	210E	4304733221	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 9W-13-8-21	13	080S	210E	4304733223	12436		GW	P	1	WONSITS VALLEY	710 S	UINTAH	3 ML-3084A	159261960
WVFU 46 WG	07	080S	220E	4304733241	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 2W-16-8-21	16	080S	210E	4304733246	12436	State	GW	P	<del> </del>	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVFU 2G-16-8-21	16	080S	210E	4304733247	5265	State	ow	Р		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVFU 9W-14-8-21	14	080S	210E	4304733269	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 7W-13-8-21	13	080S	210E	4304733270	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 1W-18-8-22	18	080S	220E	4304733294	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 11W-8-8-22	08	080S	220E	4304733295	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 3W-8-8-22	08	080S	220E	4304733493	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 5W-7-8-22	07	080S	220E	4304733494	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
¥VFU 11W-7-8-22	07	080S	220E	4304733495	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
VFU 13W-7-8-22	07	080S	220E	4304733496	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 1W-7-8-22	07	080S	220E	4304733501	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 3W-7-8-22	07	080S	220E	4304733502	12436	Federal	GW	Р	1	WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WV 7WRG-7-8-22	07	080S	220E	4304733503	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	UT-0969
WVFU 6W-16-8-21	16	080S	210E	4304733527	12436	State	GW	P	С	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVFU 16W-9-8-21	09	080S	210E	4304733529	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1 U-0805	UT-0969
WVFU 1W-12-8-21	12	080S	210E	4304733531	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 1W-13-8-21	13	080S	210E	4304733532	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 3W-18-8-22	18	080S	220E	4304733533	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 9W-12-8-21	12	080S	210E	4304733534		Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 11W-12-8-21	12	080S	210E	4304733535		Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 11W-13-8-21	13	080S	210E	4304733536		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 13W-12-8-21	12	080S	210E	4304733537		Federal	GW	P	T	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 13W-18-8-22	18	080S	220E	4304733538	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type	lease #	bond #
WVFU 6G-16-8-21	16	080S	210E	4304733564	5265	State	ow	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVFU 16G-9-8-21	09	080S	210E	4304733565	5265	Federal	ow	P	_	WONSITS VALLEY	710 S	UINTAH	1	U-0805	UT-0969
WVFU 1W-21-8-21	21	080S	210E	4304733602	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-68217	UT-0969
WVFU 3W-13-8-21	13	080S	210E	4304733603	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 3W-22-8-21	22	080S	210E	4304733604	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
WVFU 3W-24-8-21	24	080S	210E	4304733605	12436	Federal	GW	P	†	WONSITS VALLEY	710 S	UINTAH	1	U-0810	UT-0969
WVFU 13W-13-8-21	13	080S	210E	4304733606	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	_	U-0806	UT-0969
WVFU 13W-14-8-21	14	080S	210E	4304733607	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVFU 15W-13-8-21	13	080S	210E	4304733608	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 1W-24-8-21	24	080S	210E	4304733613	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0810	UT-0969
WVFU 11W-18-8-22	18	080S	220E	4304733626	12436	Federal	GW	P	ļ — —	WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 16W-2-8-21	02	080S	210E	4304733645	5265	State	ow	P		WONSITS VALLEY	710 S	UINTAH		ML-2785	159261960
WVFU 9W-2-8-21	02	080S	210E	4304733648		State	GW	P	1	WONSITS VALLEY	2 S	UINTAH		ML-2785	159261960
VFU 12W-16-8-21	16	080S	210E	4304733649		State	GW	P	<b></b>	WONSITS VALLEY	710 S	UINTAH		ML-2237	159261960
WVFU 12G-16-8-21	16	080S	210E	4304733650	<del>                                     </del>	State	ow	P	1	WONSITS VALLEY	710 S	UINTAH		ML-2237	159261960
WVFU 2W-10-8-21	10	080S	210E	4304733655		Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	-	U-0806	UT-0969
WVFU 4W-11-8-21	11	080S	210E	4304733657	12436	Federal	GW	P	<b>†</b>	WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969
WVFU 12W-10-8-21	10	080S	210E	4304733659	<del></del>	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969
WVFU 12G-10-8-21	10	080S	210E	4304733660		Federal	OW	P		WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969
WVFU 15W-9-8-21	09	0805	210E	4304733661		Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH		U-0805	UT-0969
WVFU 15G-9-8-21	09	080S	210E	4304733662	<del>                                     </del>	Federal	OW	P	†	WONSITS VALLEY	710 S	UINTAH	1	U-0805	UT-0969
WVFU 2W-13-8-21	13	080S	210E	4304733791	12436	Federal	GW	P	<b></b>	WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 6W-13-8-21	13	080S	210E	4304733792	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 8W-13-8-21	13	080S	210E	4304733793	12436	Federal	GW	P	<del>                                     </del>	WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 10W-1-8-21	01	080S	210E	4304733794		Federal	GW	S		WONSITS VALLEY	710 S	UINTAH	ī	U-0802	UT-0969
WVFU 10W-13-8-21	13	080S	210E	4304733795	12436	Federal	GW	P	-	WONSITS VALLEY	710 S	UINTAH	i	U-0806	UT-0969
WVFU 16W-13-8-21	13	080S	210E	4304733796	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-3084	159261960
WVFU 12W-7-8-22	07	080S	220E	4304733808	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 6W-8-8-22	08	080S	220E	4304733811	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 7W-8-8-22	08	080S	220E	4304733812	12436	Federal	GW	P	T	WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 10W-7-8-22	07	080S	220E	4304733813	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
VFU 10W-8-8-22	08	080S	220E	4304733814	<del></del>	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-022158	UT-0969
	08	080S	220E	4304733815	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH		U-022158	UT-0969
	07	080S	220E	4304733816	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-022158	UT-0969
WVFU 16W-7-8-22	07	080S	220E	4304733817	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 6W-7-8-22	07	080S	220E	4304733828	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH		U-022158	UT-0969
WVFU 6W-18-8-22	18	080S	220E	4304733842		Federal	GW	P	C	WONSITS VALLEY	710 S	UINTAH		U-057	UT-0969
WVFU 6WC-18-8-22	18	080S	220E	4304733843		Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH		U-057	UT-0969
WVFU 6WD-18-8-22	18	080S	220E	4304733844	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 5W-23-8-21	23	0808	210E	4304733860	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-0809	UT-0969
WVFU 7W-23-8-21	23	080S	210E	4304733861		Federal	GW	P	Ī	WONSITS VALLEY	710 S	UINTAH		U-0809	UT-0969
WVFU 8W-12-8-21	12	080S	210E	4304733862	<del></del>	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969
WVFU 10W-12-8-21	12	0808	210E	4304733863	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969
WVFU 14W-12-8-21	12	080S	210E	4304733864	12436	Federal	GW	Р	T	WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 16W-12-8-21	12	080S	210E	4304733865	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969

WVFU 1W-15-8-21 15 WVFU 1W-22-8-21 22 WVFU 1W-23-8-21 23 WVFU 6W-11-8-21 11 WV 7W-22-8-21 22 WVFU 7W-24-8-21 24 WVFU 10W-11-8-21 11 WVFU 11W-15-8-21 15	080S 080S 080S 080S 080S	210E 210E 210E	4304733902 4304733903		Federal	GW	Р		WONSITS VALLEY	710 S	LUNITALL	111.0007	1.00 00 10
WVFU 1W-22-8-21     22       WVFU 1W-23-8-21     23       WVFU 6W-11-8-21     11       WV 7W-22-8-21     22       WVFU 7W-24-8-21     24       WVFU 10W-11-8-21     11	080S 080S 080S	210E 210E	<del></del>				11 1		WONSIIS VALLEI	1 /1015	UINTAH	1 U-0807	UT-0969
WVFU 1W-23-8-21       23         WVFU 6W-11-8-21       11         WV 7W-22-8-21       22         WVFU 7W-24-8-21       24         WVFU 10W-11-8-21       11	080S			1 12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-06304	UT-0969
WVFU 6W-11-8-21     11       WV 7W-22-8-21     22       WVFU 7W-24-8-21     24       WVFU 10W-11-8-21     11			4304733904	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0809	UT-0969
WVFU 7W-24-8-21 24 WVFU 10W-11-8-21 11	080S	210E	4304733906			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 10W-11-8-21 11		210E	4304733907	+	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0804	UT-0969
	080S	210E	4304733908	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0810	UT-0969
W/VEII 11W 15 9 21	080S	210E	4304733910	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
W V I U   I W - I 3-0-2     13	080S	210E	4304733911	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 11W-17-8-21 17	080S	210E	4304733912	13228	Federal	GW	P		WONSITS VALLEY	2 S	UINTAH	1 UTU-68219	UT-0969
WVFU 13W-11-8-21 11	080S	210E	4304733913	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	I U-0806	UT-0969
WVFU 13W-15-8-21 15	080S	210E	4304733914	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 15W-10-8-21 10	080S	210E	4304733916	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
VFU 15W-15-8-21 15	080S	210E	4304733917	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
VFU 15W-15-8-21 VFU 5W-14-8-21	080S	210E	4304733953	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	I U-0807	UT-0969
WVFU 7W-14-8-21 14	080S	210E	4304733955	12436	Federal	GW	P	T	WONSITS VALLEY	710 S	UINTAH	I U-0807	UT-0969
WVFU 8W-11-8-21   11	080S	210E	4304733957	<del></del>	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 8W-14-8-21 14	080S	210E	4304733958	<u> </u>	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	I U-0807	UT-0969
WVFU 9W-15-8-21 15	080S	210E	4304733959	+	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	I U-0807	UT-0969
WVFU 12W-13-8-21 13	080S	210E	4304733961	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 14W-13-8-21 13	080S	210E	4304733962	+	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WVFU 15W-14-8-21 14	080S	210E	4304733963	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 2W-18-8-22 18	080S	220E	4304733986		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 8W-18-8-22 18	080\$	220E	4304733989	12436	Federal	GW	P	<b></b>	WONSITS VALLEY	710 S	UINTAH	1 U-9617	UT-0969
WVFU 10W-18-8-22 18	080S	220E	4304733991	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 12W-18-8-22 18	080S	220E	4304733993	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WV 14W-18-8-22 18	080\$	220E	4304733995	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 6W-1-8-21 01	080S	210E	4304734008		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 U-0802	UT-0969
WVFU 8W-1-8-21 01	080S	210E	4304734009	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH	1 U-0802	UT-0969
WV 10G-2-8-21 02	080S	210E	4304734035		State	ow	Р		WONSITS VALLEY	2 S	UINTAH	3 ML-2785	159261960
WV 14G-2-8-21 02	0808	210E	4304734036	<del></del>	State	ow	P	<b></b>	WONSITS VALLEY	710 S	UINTAH	<del></del>	159261960
VV 4W-17-8-22 17	080S	220E	4304734038		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
V 16W-1-8-21 01	0805	210E	4304734047	10.00	Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	4 <del></del>	UT-0969
WV 13G-2-8-21 02	080\$	210E	4304734068	5265	State	ow	Р	-	WONSITS VALLEY	710 S	UINTAH		
WV 5G-16-8-21 16	080S	210E	4304734107		State	OW	P	<del>                                     </del>	WONSITS VALLEY	710 S	UINTAH	<del></del>	159261960
WV 12G-1-8-21 01	0805	210E	4304734108	<del></del>	Federal	ow	P	<u> </u>	WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 2W-14-8-21 14	0805	210E	4304734140	+	Federal	GW	P	$\vdash$	WONSITS VALLEY	+	UINTAH	<del></del>	<del></del>
GH 2W-21-8-21 21	0808	210E	4304734141	- <del></del>	Federal	GW	P	<u> </u>	WONSITS VALLEY	710 S	UINTAH	<del>                                     </del>	<del></del>
WV 2W-23-8-21 23	0808	210E	4304734142		Federal	GW	P	<b> </b>	WONSITS VALLEY	710 S	UINTAH	<del> </del>	
GH 3W-21-8-21 21	0808	210E	4304734143		Federal	GW	P	$\vdash$	WONSITS VALLEY	710 S	UINTAH		
WV 4W-13-8-21 13	0805	210E	4304734144	+	Federal	GW	P	<b> </b>	WONSITS VALLEY	710 S	UINTAH	<del>+</del>	· <del></del>
GH 4W-21-8-21 21	0805	210E	4304734145	<del>+</del>	Federal	GW	P	$\vdash$	WONSITS VALLEY	<del> </del>	UINTAH	<del></del>	
WV 4W-22-8-21 22	0805	210E	4304734146		Federal	GW	P	<del>                                     </del>	WONSITS VALLEY	710 S	UINTAH	<del></del>	
WV 16W-11-8-21 11	0805	210E	4304734155	<del></del>	Federal	GW	S	<del>                                     </del>	WONSITS VALLEY	710 S	UINTAH	<del> </del>	<del></del>
WV 3W-19-8-22 19	0805	220E	4304734187		Federal	GW	P	<del> </del>	WONSITS VALLEY	630 S	UINTAH	+ <del></del>	UT-0969
WV 4W-23-8-21 23	0805	210E	4304734188		Federal	GW	P	<del>                                     </del>	WONSITS VALLEY		UINTAH		UT-0969

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type lease #	bond #
WV 6W-23-8-21		080S	210E	4304734189	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 11W-16-8-21	16	080S	210E	4304734190	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 13W-16-8-21	16	080S	210E	4304734191	12436	State	GW	P	1	WONSITS VALLEY	710 S	UINTAH	3 ML-2237A	159261960
WV 14W-16-8-21	16	080S	210E	4304734192	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 15W-16-8-21	16	080S	210E	4304734224	12436	State	GW	Р		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 16W-16-8-21	16	080S	210E	4304734225	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237A	159261960
WV 2W-15-8-21	15	080S	210E	4304734242	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 2W-22-8-21	22	080S	210E	4304734243	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1 UTU-0804	UT-0969
WV 4W-14-8-21	14	080S	210E	4304734244	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WV 6W-12-8-21	12	080S	210E	4304734245	12436	Federal	GW	TA		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WV 7W-15-8-21	15	080S	210E	4304734246	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 8W-15-8-21	15	080S	210E	4304734247	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
VV 12W-12-8-21	12	080S	210E	4304734248	12436	Federal	GW	TA	1	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
V 14W-15-8-21	15	080S	210E	4304734249	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 16W-10-8-21	10	080S	210E	4304734250	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 16W-15-8-21	15	080S	210E	4304734251	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	I UTU-0807	UT-0969
WV 1W-11-8-21	11	080S	210E	4304734263	1	Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	I UTU-0806	UT-0969
WV 2W-11-8-21	11	080S	210E	4304734264		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 2W-12-8-21	12	080S	210E	4304734265	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 3W-11-8-21	11	080S	210E	4304734266		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 3W-12-8-21	12	080S	210E	4304734267		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
Property and the second	12	080S	210E	4304734268		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	
WV 5W-11-8-21	11	080S	210E	4304734269	1	Federal	GW	APD	1c	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 5W-12-8-21	12	080S	210E	4304734270	12436	Federal	GW	4	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	
WV 6W-14-8-21	14	080S	210E	4304734271		Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	
WV 9W-11-8-21	11	080S	210E	4304734274	1	Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 10W-14-8-21	14	080S	210E	4304734275	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	
WV 11W-11-8-21	11	080S	210E	4304734276		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 11W-14-8-21	14	080S	210E	4304734277	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 12W-11-8-21	11	080S	210E	4304734278	1	Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
VV 12W-14-8-21	14	080S	210E	4304734279	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	I UTU-0807	UT-0969
V 14W-11-8-21	11	080S	210E	4304734280	1	Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 14W-14-8-21	14	080S	210E	4304734281	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 15W-11-8-21	11	080S	210E	4304734282	1	Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 16W-14-8-21	14	080S	210E	4304734283	5265	Federal	ow	P	1	WONSITS VALLEY	710 S	UINTAH	I UTU-0807	UT-0969
WV 1W-16-8-21	16	080S	210E	4304734288		State	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 3W-15-8-21	15	080S	210E	4304734289		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 3W-16-8-21	16	080S	210E	4304734290	1	State	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 4W-15-8-21		080S	210E	4304734291	1	Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 4W-16-8-21	16	080S	210E	4304734292		State	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 5W-15-8-21	15	080S	210E	4304734293	1	Federal	GW	APD	Č	WONSITS VALLEY	710 S	UINTAH	· · · · · · · · · · · · · · · · · · ·	UT-0969
WV 6W-15-8-21		080S	210E	4304734294	12436	Federal	GW	P	† <u>-</u>	WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 10W-15-8-21		080S	210E	4304734295		Federal	GW	P	<b>†</b>	WONSITS VALLEY	710 S	UINTAH		UT-0969
WVU 5W-16-8-21	16	080S	210E	4304734321	12436		GW	DRL	1	WONSITS VALLEY	710 S	UINTAH	· · · · · · · · · · · · · · · · · · ·	04127294
WV 7W-16-8-21		080S	210E	4304734322	12436	<del></del>	GW	P	<del>                                     </del>	WONSITS VALLEY	710 S	UINTAH		159261960

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type leas	se #	bond #
WV 8W-16-8-21	16	080S	210E	4304734323		State	GW	APD		WONSITS VALLEY	710 S	UINTAH	3 ML	-2237	159261960
WV 9W-16-8-21	16	080S	210E	4304734325	12436	State	GW	P	Ī	WONSITS VALLEY	710 S	UINTAH	3 ML	-2237	159261960
WV 10W-16-8-21	16	080S	210E	4304734326	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML	-2237	159261960
WVU 4W-24-8-21	24	080S	210E	4304734330	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UT	U-0810	U-0969
WVU 2W-24-8-21	24	080S	210E	4304734337		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UT	U-0810	UT-0969
WVU 6W-24-8-21	24	080S	210E	4304734338		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UT	U-0810	UT-0969
WVU 8W-23-8-21	23	080S	210E	4304734339		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UT	U-0809	UT-0969
WVU 8W-24-8-21	24	080S	210E	4304734340	12436	Federal	GW	P	С	WONSITS VALLEY	710 S	UINTAH	1 UT	U-0810	UT-0969
WV 2G-7-8-22	07	080S	220E	4304734355		Federal	ow	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UT	U-02215	UT-0969
WV 2W-7-8-22	07	080S	220E	4304734356		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UT	U-02215	UT-0969
WV 4G-8-8-22	08	080S	220E	4304734357		Federal	OW	APD	С	WONSITS VALLEY	710 S	UINTAH	I UT	U-02215	UT-0969
WV 4WA-18-8-22	18	080S	220E	4304734358		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	I UT	U-057	UT-0969
WV 4WD-18-8-22	18	080S	220E	4304734359		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	I UT	U-057	UT-0969
VV 13WA-18-8-22	18	080S	220E	4304734361		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	I UT	U-057	UT-0969
WV 13WD-18-8-22	18	080S	220E	4304734362		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UT	U-057	UT-0969
WV 2WA-18-8-22	18	080S	220E	4304734426	1	Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UT	U-057	UT-0969
WV 2WD-18-8-22	18	080S	220E	4304734427		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UT	U-057	UT-0969
WV 3WA-18-8-22	18	080S	220E	4304734428		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UT	U-057	UT-0969
WV 3WD-18-8-22	18	080S	220E	4304734429		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UT	U-057	UT-0969
WV 4W-8-8-22	08	080S	220E	4304734457		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UT	U-02215	UT-0969
WV 1W-8-8-22	08	080S	220E	4304734467		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UT	U-02215	UT-0969
WV 2W-8-8-22	08	080S	220E	4304734468	12436	Federal	GW	P	C	WONSITS VALLEY	710 S	UINTAH	1 UT	U-02215	UT-0969
WV 8W-7-8-22	07	080S	220E	4304734469	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH	1 UT	U-02215	UT-0969
WV 8W-22-8-21	22	080S	210E	4304734564	12436	Federal	GW	P	C	WONSITS VALLEY	710 S	UINTAH	1 UT	U-0804	U-0969
WV 3G-8-8-22	08	080S	220E	4304734596	5265	Federal	ow	TA	С	WONSITS VALLEY	710 S	UINTAH	1 U-0	22158	U-0969
WONSITS VALLEY 1G-7-8-22	07	080S	220E	4304734597		Federal	ow	APD	С	WONSITS VALLEY	710 S	UINTAH	1 U-0	)22158	U-0969
WONSITS VALLEY 5G-8-8-22	08	080S	220E	4304734612		Federal	ow	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UT	U-02215	U-0969
WONSITS VALLEY 7G-8-8-22	08	080S	220E	4304734613		Federal	ow	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UT	U-76508	U-0969
WV 11G-8-8-22	08	080S	220E	4304734614		Federal	ow	APD	С	WONSITS VALLEY	710 S	UINTAH	ιUT	U-02215	U-0969
WV 13G-8-8-22	08	080S	220E	4304734615		Federal	ow	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UT	U-02215	U-0969
WV 15G-7-8-22	07	080S	220E	4304734626		Federal	OW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UT	U-02215	U-0969
VV 11G-7-8-22	07	080S	220E	4304734627		Federal	ow	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UT	U-02215	U-0969
WONSITS VALLEY 7G-7-8-22	07	080S	220E	4304734628		Federal	ow	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UT	U-02215	U-0969
WONSITS VALLEY 9G-7-8-22	07	080S	220E	4304734629		Federal	ow	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UT	U-02215	U-0969
WV EXT 2W-17-8-21	17	080S	210E	4304734928	12436	Federal	GW	DRL	C	WONSITS VALLEY	610 S	UINTAH	1 UT	U-68219	UT-1237
		•	·	************			•	•	•	<del>,* ,</del>		•			

### Division of Oil, Gas and Mining

### **OPERATOR CHANGE WORKSHEET**

ROUTING
1. DJJ
2. CDW

X - Operator Name Change/Merger Change of Operator (Well Sold) The operator of the well(s) listed below has changed, effective: 1/1/2007 **TO:** ( New Operator): FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. N5085-Questar E&P Company 1050 17th St, Suite 500 1050 17th St, Suite 500 Denver, CO 80265 Denver, CO 80265 Phone: 1 (303) 672-6900 Phone: 1 (303) 672-6900 WONSITS VALLEY UNIT Unit: CA No. SEC TWN RNG API NO ENTITY LEASE TYPE WELL WELL WELL NAME TYPE **STATUS** NO SEE ATTACHED LISTS **OPERATOR CHANGES DOCUMENTATION** Enter date after each listed item is completed (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 4/19/2007 4/16/2007 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: The new company was checked on the Department of Commerce, Division of Corporations Database on: 1/31/2005 4a. Is the new operator registered in the State of Utah: **Business Number:** 764611-0143 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE 5b. Inspections of LA PA state/fee well sites complete on: n/a 5c. Reports current for Production/Disposition & Sundries on: n/a Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007 Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: The Division has approved UIC Form 5, Transfer of Authority to 9. Underground Injection Control ("UIC") Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **DATA ENTRY:** 1. Changes entered in the Oil and Gas Database on: 4/30/2007 and 5/15/2007 Changes have been entered on the Monthly Operator Change Spread Sheet on: 4/30/2007 and 5/15/2007 Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007 4. Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007 5. Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007 Receipt of Acceptance of Drilling Procedures for APD/New on: n/a **BOND VERIFICATION:** 1. Federal well(s) covered by Bond Number: ESB000024 Indian well(s) covered by Bond Number: 3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 965003033 3b. The **FORMER** operator has requested a release of liability from their bond on: LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 16	WV 16	NENE	15	080S	210E	4304715447	5265	Federal	WI	A
WVU 31	WV 31	NENW	14	080S	210E	4304715460	5265	Federal	WI	A
WVU 35	WV 35	NESW	14	080S	210E	4304715463	5265	Federal	WI	A
WV 36	WV 36	NESW	10	080S	210E	4304715464	5265	Federal	WI	A
WVU 41	WV 41	NENW	15	080S	210E	4304715469	5265	Federal	WI	A
WV 43	WV 43	SWSW	11	080S	210E	4304715471	5265	Federal	OW	P
WV 48	WV 48	SWNE	10	080S	210E	4304715476	5265	Federal	OW	P
WVU 50	WV 50	SWNE	15	080S	210E	4304715477	5265	Federal	WI	A
WV 53	WV 53	SWSE	10	080S	210E	4304720003	5265	Federal	OW	P
WVU 55	WV 55	SWNE	14	080S	210E	4304720005	5265	Federal	OW	P
WVU 59	WV 59	SWNW	14	080S	210E	4304720018	5265	Federal	WI	A
WVU 60	WV 60	SWSE	15	080S	210E	4304720019	5265	Federal	WI	Α
WV 62	WV 62	SWSW	10	080S	210E	4304720024	5265	Federal	OW	P
WVU 65	WV 65	SWNW	15	080S	210E	4304720041	5265	Federal	OW	P
WVU 67	WV 67	NESW	15	080S	210E	4304720043	5265	Federal	WI	A
WVU 68	WV 68	NESE	15	080S	210E	4304720047	5265	Federal	WI	A
WVU 83	WV 83 WG	NENW	23	080S	210E	4304720205	14864	Federal	GW	S
WV 97	WV 97	NWSW	11	080S	210E	4304730014	5265	Federal	WI	Α
WVU 103	WV 103	NWNW	14	080S	210E	4304730021	5265	Federal	OW	P
WVU 104	WV 104	NWNE	15	080S	210E	4304730022	5265	Federal	OW	P
WV 105	WV 105	SESE	10	080S	210E	4304730023	5265	Federal	OW	P
WVU 109	WV 109	SENE	15	080S	210E	4304730045	5265	Federal	OW	P
WVU 110	WV 110	SENW	14	080S	210E	4304730046	5265	Federal	OW	P
WVU 112	WV 112	SENW	15	080S	210E	4304730048	5265	Federal	OW	P
WVU 124	WV 124	NWSE	15	080S	210E	4304730745	5265	Federal	OW	P
WVU 126	WV 126	NWNE	21	080S	210E	4304730796	5265	Federal	WI	A
WV 128	WV 128	SESW	10	080S	210E	4304730798	5265	Federal	OW	P
WVU 132	WV 132	NWSW	15	080S	210E	4304730822	5265	Federal	OW	P
WVU 136	WV 136	NENW	21	080S	210E	4304731047	5265	Federal	OW	S
WV 137	WV 137	SENW	11	080S	210E	4304731523	5265	Federal	OW	P
WV 28-2	WV 28-2	NESW	11	080S	210E	4304731524	99990	Federal	WI	А
WVU 133	WV 133	SESW	15	080S	210E	4304731706	5265	Federal	OW	P
WVU 140	WV 140	NWNW	15	080S	210E	4304731707	5265	Federal	WI	A
WV 40-2	WV 40-2	NESE	10	080S	210E	4304731798	5265	Federal	WI	A
WVU 144	WV 144	SENE	10	080S	210E	4304731807	5265	Federal	OW	P
WV 143	WV 143	NWSE	10	080S	210E	4304731808	5265	Federal	WI	A
WVU 145	WV 145	NWNW	18	080S	220E	4304731820	14864	Federal	GW	P
WVU 121	WV 121	NWSW	14	080S	210E	4304731873		Federal	OW	TA
WVU 135-2	WV 135-2	NENE	21	080S	210E	4304732016		Federal	OW	P
WVU 130	WV 130	NWNW	22	080S	210E	4304732307	5265		OW	P
WVU 71-2	WV 71-2	SWSW	15	080S	210E	4304732449		Federal	WI	A

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 119	WV 119	NWNW	21	080S	210E	4304732461	5265	Federal	OW	P
WVFU 120	WV 120	NENW	22	080S	210E	4304732462	5265	Federal	WI	A
WVFU 54 WG	WV 54 WG	SWSE	07	080S	220E	4304732821		Federal	GW	P
WVFU 69 WG	WV 69 WG	SWNE	18	080S	220E	4304732829	14864	Federal	GW	P
WVFU 38 WG	WV 38 WG	SWNW	08	080S	220E	4304732831	14864	Federal	GW	P
WVFU 49 WG	WV 49 WG	SWSW	08	080S	220E	4304732832	14864	Federal	GW	P
WVFU 138 WG	WV 138 WG	SWNW	18	080S	220E	4304733054	14864	Federal	GW	P
WVFU 14 WG	WV 14 WG	SWSE	12	080S	210E	4304733070	14864	Federal	GW	P
WVFU 11 WG	WV 11 WG	SWNE	12	080S	210E	4304733085	14864	Federal	GW	P
WVFU 81 WG	WV 81 WG	SWNW	24	080S	210E	4304733086	14864	Federal	GW	P
WVFU 146 WG	WV 146 WG	NWNW	19	080S	220E	4304733128	14864	Federal	GW	P
WVFU 1W-14-8- 21	WV 1W-14-8- 21	NENE	14	080S	210E	4304733220	14864	Federal	GW	P
WVFU 5W-13- 8-21	WV 5W-13- 8-21	SWNW	13	080S	210E	4304733221	14864	Federal	GW	P
WVFU 46 WG	WVFU 46 WG	NESE	07	080S	220E	4304733241	14864	Federal	GW	P
WVFU 9W-14-8-21	WV 9W-14-8-21	NESE	14	080S	210E	4304733269	14864	Federal	GW	P
WVFU 7W-13-8-21	WV 7W-13-8-21	SWNE	13	080S	210E	4304733270	14864	Federal	GW	P
WVFU 1W-18-8-22	WV 1W-18-8-22	NENE	18	080S	220E	4304733294		Federal	GW	P
WVFU 11W-8-8-22	WV 11W-8-8-22	NESW	08	080S	220E	4304733295	+	Federal	GW	P
WVFU 3W-8-8-22	WV 3W-8-8-22	NENW	08	080S	220E	4304733493	14864	Federal	GW	S
WVFU 5W-7-8-22	WV 5W-7-8-22	SWNW	07	080S	220E	4304733494	14864	Federal	GW	P
WVFU 11W-7-8-22	WV 11W-7-8-22	NESW	07	080S	220E	4304733495	14864	Federal	GW	P
WVFU 13W-7-8-22	WV 13W-7-8-22	SWSW	07	080S	220E	4304733496	<del></del>	Federal	GW	P
WVFU 1W-7-8-22	WV 1W-7-8-22	NENE	07	080S	220E	4304733501	14864	Federal	GW	Р
WVFU 3W-7-8-22	WV 3W-7-8-22	NENW	07	080S	220E	4304733502	14864	Federal	GW	P
WV 7WRG-7-8-22	WV 7WRG-7-8-22	SWNE	07	080S	220E	4304733503	5265	Federal	OW	P
WVFU 16W-9-8-21	WV 16W-9-8-21	SESE	09	080S	210E	4304733529	14864	Federal	GW	P
WVFU 1W-12-8-21	WV 1W-12-8-21	NENE	12	080S	210E	4304733531	14864	Federal	GW	P
WVFU 1W-13-8-21	WV 1W-13-8-21	NENE	13	080S	210E	4304733532	14864	Federal	GW	P
WVFU 3W-18-8-22	WV 3W-18-8-22	NENW	18	080S	220E	4304733533	14864	Federal	GW	P
WVFU 9W-12-8-21	WV 9W-12-8-21	NESE	12	080S	210E	4304733534	14864	Federal	GW	P
WVFU 11W-12-8-21	WV 11W-12-8-21	NESW	12	080S	210E	4304733535	14864	Federal	GW	P
WVFU 11W-13-8-21	WV 11W-13-8-21	NESW	13	080S	210E	4304733536	14864	Federal	GW	P
WVFU 13W-12-8-21	WV 13W-12-8-21	SWSW	12	080S	210E	4304733537	14864	Federal	GW	S
WVFU 13W-18-8-22	WV 13W-18-8-22	SWSW	18	080S	220E	4304733538	14864	Federal	GW	P
WVFU 16G-9-8-21	WV 16G-9-8-21	SESE	09	080S	210E	4304733565	5265	Federal	OW	P
WVFU 1W-21-8-21	WV 1W-21-8-21	NENE	21	080S	210E	4304733602	14864	Federal	GW	P
WVFU 3W-13-8-21	WV 3W-13-8-21	NENW	13	080S	210E	4304733603	14864	Federal	GW	S
WVFU 3W-22-8-21	WV 3W-22-8-21	NENW	22	080S	210E	4304733604	14864	Federal	GW	P
WVFU 3W-24-8-21	WV 3W-24-8-21	NENW	24	080S	210E	4304733605	14864	Federal	GW	P
WVFU 13W-13-8-21	WV 13W-13-8-21	SWSW	13		210E	4304733606	14864	Federal	GW	S
WVFU 13W-14-8-21	WV 13W-14-8-21	SWSW	14	<del>                                     </del>	210E	4304733607	14864	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-13-8-21	WV 15W-13-8-21	SWSE	13	080S	210E	4304733608	14864	Federal	GW	S
WVFU 1W-24-8-21	WV 1W-24-8-21	NENE	24	080S	210E	4304733613	14864	Federal	GW	P
WVFU 11W-18-8-22	WV 11W-18-8-22	NESW	18	080S	220E	4304733626	14864	Federal	GW	P
WV 2W-10-8-21	WV 2W-10-8-21	NWNE	10	080S	210E	4304733655	14864	Federal	GW	P
WV 4W-11-8-21	WV 4W-11-8-21	NWNW	11	080S	210E	4304733657	14864	Federal	GW	P
WV 12W-10-8-21	WV 12W-10-8-21	NWSW	10	080S	210E	4304733659	14864	Federal	GW	S
WV 12G-10-8-21	WV 12G-10-8-21	NWSW	10	080S	210E	4304733660	5265	Federal	OW	P
WVFU 15W-9-8-21	WV 15W-9-8-21	SWSE	09	080S	210E	4304733661	14864	Federal	GW	P
WVFU 15G-9-8-21	WV 15G-9-8-21	SWSE	09	080S	210E	4304733662	5265	Federal	OW	P
WVFU 2W-13-8-21	WV 2W-13-8-21	NWNE	13	080S	210E	4304733791	14864	Federal	GW	P
WVFU 6W-13-8-21	WV 6W-13-8-21	SENW	13	080S	210E	4304733792	14864	Federal	GW	P
WVFU 8W-13-8-21	WV 8W-13-8-21	SENE	13	080S	210E	4304733793	14864	Federal	GW	P
WV 10W-1-8-21	WV 10W-1-8-21	NWSE	01	080S	210E	4304733794	14864	Federal	GW	TA
WVFU 10W-13-8-21	WV 10W-13-8-21	NWSE	13	080S	210E	4304733795	14864	Federal	GW	P
WVFU 12W-7-8-22	WV 12W-7-8-22	NWSW	07	080S	220E	4304733808	14864	Federal	GW	P
WVFU 6W-8-8-22	WV 6W-8-8-22	SENW	08	080S	220E	4304733811	14864	Federal	GW	P
WVFU 7W-8-8-22	WV 7W-8-8-22	SWNE	08	080S	220E	4304733812	14864	Federal	GW	S
WVFU 10W-7-8-22	WV 10W-7-8-22	NWSE	07	080S	220E	4304733813	14864	Federal	GW	P
WVFU 12W-8-8-22	WV 12W-8-8-22	NWSW	08	080S	220E	4304733815	14864	Federal	GW	Р
WVFU 14W-7-8-22	WV 14W-7-8-22	SESW	07	080S	220E	4304733816	14864	Federal	GW	P
WVFU 16W-7-8-22	WV 16W-7-8-22	SESE	07	080S	220E	4304733817	14864	Federal	GW	P
WVFU 6W-7-8-22	WV 6W-7-8-22	SENW	07	080S	220E	4304733828	14864	Federal	GW	P
WVFU 6W-18-8-22	WV 6W-18-8-22	SENW	18	080S	220E	4304733842	14864	Federal	GW	P
WVFU 6WC-18-8-22	WV 6WC-18-8-22	SENW	18	080S	220E	4304733843	14864	Federal	GW	P
WVFU 6WD-18-8-22	WV 6WD-18-8-22	SENW	18	080S	220E	4304733844	14864	Federal	GW	P
WVFU 5W-23-8-21	WV 5W-23-8-21	SWNW	23	080S	210E	4304733860	14864	Federal	GW	P
WVFU 7W-23-8-21	WV 7W-23-8-21	SWNE	23	080S	210E	4304733861	14864	Federal	GW	P
WVFU 8W-12-8-21	WV 8W-12-8-21	SENE	12	080S	210E	4304733862	14864	Federal	GW	P
WVFU 10W-12-8-21	WV 10W-12-8-21	NWSE	: 12	080S	210E	4304733863	14864	Federal	GW	P
WVFU 14W-12-8-21	WV 14W-12-8-21	SESW	12	080S	210E	4304733864	14864	Federal	GW	Р
WVFU 16W-12-8-21	WV 16W-12-8-21	SESE	12	080S	210E	4304733865	14864	Federal	GW	P
WVFU 1W-15-8-21	WV 1W-15-8-21	NENE	15	080S	210E	4304733902	14864	Federal	GW	S
WVFU 1W-22-8-21	WV 1W-22-8-21	NENE	22	080S	210E	4304733903	14864	Federal	GW	P
WVFU 1W-23-8-21	WV 1W-23-8-21	NENE	23	080S	210E	4304733904	14864	Federal	GW	P
WV 6W-11-8-21	WV 6W-11-8-21	SENW	11	080S	210E	4304733906	14864	Federal	GW	P
WVFU 7W-24-8-21	WV 7W-24-8-21	SWNE	24	080S	210E	4304733908	14864	Federal	GW	P
WV 10W-11-8-21	WV 10W-11-8-21	NWSE	11	080S	210E	4304733910	14864	Federal	GW	P
WVFU 11W-15-8-21	WV 11W-15-8-21	NESW	15	080S	210E	4304733911	14864	Federal	GW	P
WV 13W-11-8-21	WV 13W-11-8-21	SWSW	11	080S	210E	4304733913	<del></del>	Federal	GW	S
WVFU 13W-15-8-21	WV 13W-15-8-21	SWSW	15	080S	210E	4304733914		Federal	GW	P
WV 15W-10-8-21	WV 15W-10-8-21	SWSE	10	080S	210E		14864	Federal	GW	P

		WONSIIS VALL		NI I						
Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-15-8-21	WV 15W-15-8-21	SWSE	15	080S	210E	4304733917	14864	Federal	GW	P
WVFU 5W-14-8-21	WV 5W-14-8-21	SWNW	14	080S	210E	4304733953	14864	Federal	GW	P
WVFU 7W-14-8-21	WV 7W-14-8-21	SWNE	14	080S	210E	4304733955	14864	Federal	GW	P
WV 8W-11-8-21	WV 8W-11-8-21	SENE	11	080S	210E	4304733957	14864	Federal	GW	S
WVFU 8W-14-8-21	WV 8W-14-8-21	SENE	14	080S	210E	4304733958	14864	Federal	GW	P
WVFU 9W-15-8-21	WV 9W-15-8-21	NESE	15	080S	210E	4304733959	14864	Federal	GW	P
WVFU 12W-13-8-21	WV 12W-13-8-21	NWSW	13	080S	210E	4304733961	14864	Federal	GW	P
WVFU 14W-13-8-21	WV 14W-13-8-21	SESW	13	080S	210E	4304733962	14864	Federal	GW	P
WVFU 15W-14-8-21	WV 15W-14-8-21	SWSE	14	080S	210E	4304733963	14864	Federal	GW	P
WVFU 2W-18-8-22	WV 2W-18-8-22	NWNE	18	080S	220E	4304733986	14864	Federal	GW	P
WV 8W-18-8-22	WV 8W-18-8-22	SENE	18	080S	220E	4304733989	14864	Federal	GW	P
WVFU 10W-18-8-22	WV 10W-18-8-22	NWSE	18	080S	220E	4304733991	14864	Federal	GW	P
WVFU 12W-18-8-22	WV 12W-18-8-22	NWSW	18	080S	220E	4304733993	14864	Federal	GW	P
WV 14W-18-8-22	WV 14W-18-8-22	SESW	18	080S	220E	4304733995	14864	Federal	GW	P
WVFU 8W-1-8-21	WV 8W-1-8-21	SENE	01	080S	210E	4304734009	14864	Federal	GW	DRL
WV 4W-17-8-22	WV 4W-17-8-22	NWNW	17	080S	220E	4304734038	14864	Federal	GW	P
WV 12G-1-8-21	WV 12G-1-8-21	NWSW	01	080S	210E	4304734108	5265	Federal	OW	TA
WV 2W-14-8-21	WV 2W-14-8-21	NWNE	14	080S	210E	4304734140	14864	Federal	GW	P
GH 2W-21-8-21	GH 2W-21-8-21	NWNE	21	080S	210E	4304734141	14864	Federal	GW	P
WV 2W-23-8-21	WV 2W-23-8-21	NWNE	23	080S	210E	4304734142	14864	Federal	GW	P
GH 3W-21-8-21	WV 3W-21-8-21	NENW	21	080S	210E	4304734143	14864	Federal	GW	P
WV 4W-13-8-21	WV 4W-13-8-21	NWNW	13	080S	210E	4304734144	14864	Federal	GW	P
GH 4W-21-8-21	WV 4W-21-8-21	NWNW	21	080S	210E	4304734145	14864	Federal	GW	P
WV 4W-22-8-21	WV 4W-22-8-21	NWNW	22	080S	210E	4304734146	14864	Federal	GW	P
WV 16W-11-8-21	WV 16W-11-8-21	SESE	11	080S	210E	4304734155	14864	Federal	GW	TA
WV 3W-19-8-22	WV 3W-19-8-22	NENW	19	080S	220E	4304734187	14864	Federal	GW	P
WV 4W-23-8-21	WV 4W-23-8-21	NWNW	23	080S	210E	4304734188	14864	Federal	GW	P
WV 6W-23-8-21	WV 6W-23-8-21	SENW	23	080S	210E	4304734189	i	Federal	GW	P
WV 2W-15-8-21	WV 2W-15-8-21	NWNE	15	080S	210E	4304734242	14864	Federal	GW	P
WV 2W-22-8-21	WV 2W-22-8-21	NWNE	22	080S	210E	4304734243	14864	Federal	GW	P
WV 4W-14-8-21	WV 4W-14-8-21	NWNW	14	080S	210E	4304734244		Federal	GW	P
WV 6W-12-8-21	WV 6W-12-8-21	SENW	12	080S	210E	4304734245		Federal	GW	S
WV 7W-15-8-21	WV 7W-15-8-21	SWNE	15	080S	210E	4304734246	14864	Federal	GW	P
WV 8W-15-8-21	WV 8W-15-8-21	SENE	15			4304734247	14864	Federal	GW	P
WV 12W-12-8-21	WV 12W-12-8-21	NWSW	12	080S	210E	4304734248	1-	Federal	GW	S
WV 14W-15-8-21	WV 14W-15-8-21	SESW	15	-	210E	4304734249	·	Federal	GW	P
WV 16W-10-8-21	WV 16W-10-8-21	SESE	10	080S	210E	4304734250	1	Federal	GW	P
WV 16W-15-8-21	WV 16W-15-8-21	SESE	15	080S	210E	4304734251	· —	Federal	GW	P
WV 2W-12-8-21	WV 2W-12-8-21	NWNE	12	080S	210E	4304734265		Federal	GW	OPS
WV 3W-12-8-21	WV 3W-12-8-21	NENW	12	080S	210E	4304734267	-1	Federal	GW	OPS
WV 4W-12-8-21	WV 4D-12-8-21	NWNW	12	080S	210E	4304734268		Federal	GW	DRL

		WONSITS VALL						1		1
Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 5W-12-8-21	WV 5W-12-8-21	SWNW	12	080S	210E	4304734270	14864	Federal	GW	OPS
WV 6W-14-8-21	WV 6W-14-8-21	SENW	14	080S	210E	4304734271	<del>,</del>	Federal	GW	P
WV 9W-11-8-21	WV 9W-11-8-21	NESE	11	080S	210E	4304734274		Federal	GW	DRL
WV 10W-14-8-21	WV 10W-14-8-21	NWSE	14	080S	210E	4304734275	+	Federal	GW	S
WV 11W-14-8-21	WV 11W-14-8-21	NESW	14	080S	210E	4304734277		Federal	GW	P
WV 12W-14-8-21	WV 12W-14-8-21	NWSW	14	080S	210E	4304734279	-	Federal	GW	S
WV 14M-11-8-21	WV 14M-11-8-21	SESW	11	080S	210E	4304734280		Federal	GW	P
WV 14W-14-8-21	WV 14W-14-8-21	SESW	14	080S	210E	4304734281		Federal	GW	P
WV 16W-14-8-21	WV 16G-14-8-21	SESE	14	080S	210E	4304734283		Federal	OW	S
WV 3MU-15-8-21	WV 3MU-15-8-21	NENW	15	080S	210E	4304734289		Federal	GW	P
WV 4MU-15-8-21	WV 4MU-15-8-21	NWNW	15	080S	210E	4304734291	-	Federal	GW	P
WV 5MU-15-8-21	WV 5MU-15-8-21	SWNW	15	080S	210E	4304734293		Federal	GW	P
WV 6W-15-8-21	WV 6W-15-8-21	SENW	15	080S	210E	4304734294		Federal	GW	P
WV 10W-15-8-21	WV 10W-15-8-21	NWSE	15	080S	210E	4304734295		Federal	GW	P
WVU 4W-24-8-21	WV 4W-24-8-21	NWNW	24	080S	210E	4304734330	+	Federal	GW	P
WV 8M-23-8-21	WV 8M-23-8-21	SENE	23	080S	210E	4304734339	+	Federal	GW	P
WVU 8W-24-8-21	WV 8W-24-8-21	SENE	24	080S	210E	4304734340	+	Federal	GW	P
WV 2W-8-8-22	WV 2W-8-8-22	NWNE	08	080S	220E	4304734468	-	Federal	GW	P
WV 8W-7-8-22	WV 8W-7-8-22	SENE	07	080S	220E	4304734469	+	Federal	GW	S
WV 8W-22-8-21	WV 8W-22-8-21	SENE	22	080S	210E	4304734564	<del></del>	Federal	GW	P
WV 3G-8-8-22	WV 3G-8-8-22	NENW	08	080S	220E	4304734596	5265	Federal	OW	TA
WV 14MU-10-8-21	WV 14MU-10-8-21	SESW	10	080S	210E	4304735879		Federal	GW	P
WV 13MU-10-8-21	WV 13MU-10-8-21	SWSW	10	080S	210E	4304736305		Federal	GW	P
WV 3DML-13-8-21	WV 3D-13-8-21	SENW	13	080S	210E	4304737923		Federal	GW	DRL
WV 14DML-12-8-21	WV 14DML-12-8-21	SESW	12	080S	210E	4304737924		Federal	GW	DRL
WV 15AML-12-8-21	WV 15AML-12-8-21	NWSE	12	080S	210E	4304737925		Federal	GW	APD
WV 13DML-10-8-21	WV 13DML-10-8-21	SWSW	10	080S	210E	4304737926	14864	Federal	GW	P
WV 4DML-15-8-21	WV 4DML-15-8-21	NWNW	15	080S	210E	4304737927	·	Federal	GW	DRL
WV 13AD-8-8-22	WV 13AD-8-8-22	SWSW	08	080S	220E	4304737945		Federal	GW	APD
WV 11AML-14-8-21	WV 11AD-14-8-21	NWSE	14	080S	210E	4304738049	15899	Federal	GW	APD
WV 11DML-14-8-21	WV 11DML-14-8-21	SESW	14	080S	210E	4304738050		Federal	GW	APD
WV 4AML-19-8-22	WV 4AML-19-8-22	NWNW	19	080S	220E	4304738051		Federal	GW	APD
WV 13CML-8-8-22	WV 13CML-8-8-22	SWSW	08	080S	220E	4304738431		Federal	GW	APD
WV 13BML-18-8-22	WV 13BML-18-8-22	SWSW	18			4304738432	:	Federal	GW	APD
WV 8BML-18-8-22	WV 8BML-18-8-22	E/NE	18	080S	220E	4304738433		Federal	GW	APD
WV 6ML-24-8-21	WV 6-24-8-21	SENW	24	080S	210E	4304738663	+	Federal	GW	APD
WV 2ML-24-8-21	WV 2ML-24-8-21	NWNE	24	080S	210E	4304738664		Federal	GW	APD
WV 1DML-13-8-21	WV 1DML-13-8-21	NENE	13	080S	210E	4304738733		Federal	GW	APD
WV 4DML-13-8-21	WV 4DML-13-8-21	NWNW	13	080S	210E	4304738734		Federal	GW	APD
WV 3AML-14-8-21	WV 3AML-14-8-21	NENW	14	080S	210E	4304738736		Federal	GW	APD
WV 16CML-14-8-21	WV 16C-14-8-21	SESE	14	080S	210E	4304738737		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 21	WV 21	NENE	16	080S	210E	4304715452	99990	State	WI	A
WVU 32	WV 32	NENW	16	080S	210E	4304716513	5265	State	OW	P
WVU 72	WV 72	SWSW	16	080S	210E	4304720058	99990	State	WI	A
WVU 73	WV 73	NESE	16	080S	210E	4304720066	5265	State	WI	A
WVU 74	WV 74	SWSE	16	080S	210E	4304720078	5265	State	OW	P
WVU 75	WV 75	SWNE	16	080S	210E	4304720085	5265	State	OW	P
WVU 78	WV 78	NESW	16	080S	210E	4304720115	99990	State	WI	A
WVU 134	WV 134	SESE	16	080S	210E	4304731118	5265	State	OW	P
WVU 141	WV 141	NWSE	16	080S	210E	4304731609	5265	State	OW	P
WVU 127	WV 127	SENE	16	080S	210E	4304731611	5265	State	OW	P
WVU 142	WV 142	SESW	16	080S	210E	4304731612	5265	State	OW	P
WVFU 9W-13-8-21	WV 9W-13-8-21	NESE	13	080S	210E	4304733223	14864	State	GW	S
WVFU 2W-16-8-21	WV 2W-16-8-21	NWNE	16	080S	210E	4304733246	14864	State	GW	P
WVFU 2G-16-8-21	WV 2G-16-8-21	NWNE	16	080S	210E	4304733247	5265	State	OW	P
WVFU 6W-16-8-21	WV 6W-16-8-21	SENW	16	080S	210E	4304733527	14864	State	GW	P
WVFU 6G-16-8-21	WV 6G-16-8-21	SENW	16	080S	210E	4304733564	5265	State	OW	P
WVFU 16W-2-8-21	WV 16W-2-8-21	SESE	02	080S	210E	4304733645	5265	State	OW	S
WVFU 9W-2-8-21	WV 9W-2-8-21	NESE	02	080S	210E	4304733648	14864	State	GW	P
WVFU 12W-16-8-21	WV 12W-16-8-21	NWSW	16	080S	210E	4304733649	14864	State	GW	P
WVFU 12G-16-8-21	WV 12G-16-8-21	NWSW	16	080S	210E	4304733650	5265	State	OW	P
WVFU 16W-13-8-21	WV 16W-13-8-21	SESE	13	080S	210E	4304733796	14864	State	GW	P
WV 10G-2-8-21	WV 10G-2-8-21	NWSE	02	080S	210E	4304734035	5265	State	OW	P
WV 14G-2-8-21	WV 14G-2-8-21	SESW	02	080S	210E	4304734036	5265	State	OW	P
WV 13G-2-8-21	WV 13G-2-8-21	SWSW	02	080S	210E	4304734068	5265	State	OW	P
WV 5G-16-8-21	WV 5G-16-8-21	SWNW	16	080S	210E	4304734107	5265	State	OW	P
WV 11W-16-8-21	WV 11W-16-8-21	NESW	16	080S	210E	4304734190	14864	State	GW	P
WV 13W-16-8-21	WV 13W-16-8-21	SWSW	16	080S	210E	4304734191	14864	State	GW	P
WV 14W-16-8-21	WV 14W-16-8-21	SESW	16	080S	210E	4304734192	14864	State	GW	P
WV 15W-16-8-21	WV 15W-16-8-21	SWSE	16	080S	210E	4304734224	14864	State	GW	P
WV 16W-16-8-21	WV 16W-16-8-21	SESE	16	080S	210E	4304734225	14864	State	GW	P
WV 1MU-16-8-21	WV 1MU-16-8-21	NENE	16	080S	210E	4304734288	14864	State	GW	P
WV 3W-16-8-21	WV 3W-16-8-21	NENW	16	080S	210E	4304734290	:	State	GW	LA
WV 4W-16-8-21	WV 4W-16-8-21	NWNW	16	080S	210E	4304734292	12436	State	D	PA
WVU 5W-16-8-21	WV 5W-16-8-21	SWNW	16	080S	210E	4304734321	14864	State	GW	P
WV 7W-16-8-21	WV 7W-16-8-21	SWNE	16	080S	210E	4304734322	14864	State	GW	P
WV 8ML-16-8-21	WV 8ML-16-8-21	SENE	16	080S	210E	4304734323	14864	State	GW	P
WV 9W-16-8-21	WV 9W-16-8-21	NESE	16	080S	210E	4304734325	14864		GW	P
WV 10W-16-8-21	WV 10W-16-8-21	NWSE	. 16	080S	210E	4304734326	14864		GW	P
WV 12BML-16-8-21	WV 12BML-16-8-21	SWNW	16	080S	210E	4304737824	14864		GW	P
WV 12DML-16-8-21	WV 12D-16-8-21	NWSW	16	080S	210E	4304737870		State	GW	APD
WV 15CML-16-8-21	WV 15CML-16-8-21	SESW	16	080S	210E	4304737871	14864		GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 15DML-16-8-21	WV 15DML-16-8-21	SWSE	16	080S	210E	4304737872		State	GW	APD
WV 16DML-13-8-21	WV 16DML-13-8-21	SESE	13	080S	210E	4304738735		State	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  OIL WELL GAS WELL OTHER  6. IF INDIAN, ALLOTTEE OR TRIBE NA see attached  7. UNIT or CA AGREEMENT NAME: see attached  8. WELL NAME and NUMBER: see attached	ME:									
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  1. TYPE OF WELL OII WELL GAS WELL OTHER  8. WELL NAME and NUMBER:										
OIL WELL L.I. GAS WELL I.I. OTHER										
2. NAME OF OPERATOR: 9. API NUMBER:										
QUESTAR EXPLORATION AND PRODUCTION COMPANY  3. ADDRESS OF OPERATOR:  10. FIELD AND POOL, OR WILDCAT:	·									
1050 17th Street Suite 500 CHT Denver STATE CO ZIP 80265 (303) 308-3068										
4. LOCATION OF WELL										
FOOTAGES AT SURFACE: attached COUNTY: Uintah										
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  STATE:  UTAH										
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION TYPE OF ACTION										
NOTICE OF INTENT  ACIDIZE  DEEPEN  REPERFORATE CURRENT FO	RMATION									
(Submit in Duplicate)  ALTER CASING  FRACTURE TREAT  SIDETRACK TO REPAIR WELL										
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON										
1/1/2007 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR  CHANGE TUBING PLUG AND ABANDON VENT OR FLARE										
SUBSEQUENT REPORT (Submit Original Form Only)  CHANGE WELL NAME  PLUG BACK  WATER DISPOSAL  CHANGE WELL STATUS  PRODUCTION (START/RESUME)  WATER SHUT-OFF										
Date of work completion:	10									
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Operator Name of Change	16									
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.										
Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:  Federal Bond Number: 965002976 (BLM Reference No. ESB000024)  Utah State Bond Number: 965003033  Fee Land Bond Number: 965003033  Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.  Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.  Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list  Jay B. Neese, Executive Vice President Questar Exploration and Production Company										
NAME (PLEASE PRINT) Debrá K. Stanberry Supervisor, Regulatory Affairs	A The shows of book in the same of the sam									
SIGNATURE 1/2 DATE 3/16/2007										

RECENTED

APR 1 9 2007

### STATE OF UTAH

 	_
	1 n

SUNDRY NOTICES AND REPORTS ON WELLS  BUNDRY NOTICES AND REPORTS ON WELLS  Do not use the form for proceedable to did new works applications despone accides usual sews carent protection desponents accided usual sews carent protection accided using the protection accided usual sews carent protection	×	DEPARTMENT OF NATURAL RESOL									
See attached  T. WIT or CALAGRESHEY NAME: See attached  S. WELL MAY SEE AND COMPANY  S. WIT OR CALAGRESHEY NAME: See attached  T. WIT or CALAGRESHEY NAME: S		DIVISION OF OIL, GAS AND M	INING								
See attached  1 NYEC WELL   GAS WELL   OTHER   See attached  2 NAME OF OPERATOR  QUESTAR EXPLORATION AND PRODUCTION COMPANY   ADDRESS OF OPERATOR   ADDRES	SUNDR	Y NOTICES AND REPORT	S ON WELLS	1							
P. MANG OF OPERATOR  OLUSTIAR EXPLORATION AND PRODUCTION COMPANY  3. ALDRESS OF OPERATOR  OLUSTIAR EXPLORATION AND PRODUCTION COMPANY  3. ALDRESS OF OPERATOR  4. LOCATION OF WELL  7. FIELD AND POOL, OR WILLOCAT  10. FIELD AND P	Do not use this form for proposals to dril drill horizonta	I new wells, significantly deepen existing wells below cull laterals. Use APPLICATION FOR PERMIT TO DRILL	rrent bottom-hole depth, reenter plugged wo	alla orto							
2. NAME OF GREATOR QUESTAR EXPLORATION AND PRODUCTION COMPANY  3. ADDRESS OF OFERATOR 19.09 17th STREET SUIRE 500 19.00 FIRST TO SUIRE SUIRE 500  4. LOCATION OF WELL  POOTAGES AT SURFACE STREAMS GITH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  1. ACIDIZE  DESPEN  PRACTURE THE TO ACTION  NOTICE OF INTENT (Setmice Duplocate)  APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION  1. ACIDIZE  DESPEN  PRACTURE THE TO ACTION  PRACTURE THE TO ACTION  PRACTURE THE TO ACTION  PRACTURE THE TO ACTION  PREPERSORATE CURRENT FORMATION  APPROPRIATE AUXILIARY  ACROSS TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION  PREPERSORATE CURRENT FORMATION  PRACTURE THE TO ACTION  PREPERSORAL  COSING REPAIR  PROJUCTION TO THE TO ACTION  PREPERSORAL CURRENT FORMATION  PREPERSORAL  UNITED SUBSCILLIBRIE  OTHER SET OF HARD  PRODUCTION STARTRESUME  OTHER SET OFFICE WELL STATUS  OTHER WELL STATUS  PRODUCTION STARTRESUME  OTHER SET OFFICE WELL STATUS  PRODUCTION STARTRESUME  OTHER SET OFFICE WELL STATUS  PRODUCTION STARTRESUME  OTHER SET OFFICE WELL STATUS  OTHER WELL STATUS  PRODUCTION STARTRESUME  OTHER SET OFFICE WELL STATUS  OTHER WELL STATUS  OTHER WELL STATUS  OTHER WELL STATUS  TITLE SUPPRISOR, REQUIRED AFFICE WELL STATUS  AND STATUS  THE STA	1 TYPE OF WELL OIL WELL	L GAS WELL OTHER		<b>i</b>							
3. ADDRESS OF OPERATOR 1050 17th Steph Suite 500 1,01 / Denver	2. NAME OF OPERATOR:										
1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  1. CHECK CONTROL   ACIDIZE   DEEPEN   REPRESENT FORMATION	QUESTAR EXPLORATION	ON AND PRODUCTION COMPA	NY	attached							
TOTAGES AT SURFACE attached  OTRIOTR. SECTION. TOYMSHIP, RANGE, MERIDIAN:  STATE:  UTAH  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  NOTICE OF INTENT (submit in Duplication)  A LETER CASING  A LETER CASING  A LETER CASING  A CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION  NOTICE OF INTENT (submit in Duplication)  A LETER CASING  A LETER CASIN		Denver STATE CO ZII									
TYPE OF SUBMISSION  TYPE OF ACTION    NOTICE OF INTENT   ACIDIZE   DEEPEN   REPERSORATE CURRENT FORMATION   SUBMISSION   TYPE OF ACTION											
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    ACIDIZE	FOOTAGES AT SURFACE: ATTAC	nea		соинту: Uintah							
TYPE OF SUBMISSION    ACIDIZE   DEEPEN   REPERFORATE CURRENT FORMATION	QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:									
NOTICE OF INTENT   ACIDIZE	11. CHECK APP	PROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE,	REPORT, OR OTHER DATA							
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start.  1/1/2007	Contract of the Contract of th										
ALTER CASING   FRACTURE TREAT   SIDETRACK TO REPAIR WELL	[7] NOTICE OF WITH	ACIDIZE									
Approximate date work will start.    CASING REPAIR		ALTER CASING	FRACTURE TREAT	terminal ter							
1/1/2007   CHANGE TO PREVIOUS PLANS   OPERATOR CHANGE   TUBING REPAIR	Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION								
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:  CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATION OF WELL SITE COMMINGLE PRODUCING FORMATION OF WELL SITE COMMINGLE PRODUCING FORMATION OF WELL SITE COMPLETE - DIFFERENT FORMATION  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.  NAME (PLEASE PRINT) DEDTOK. Stapberry  TITLE Supervisor, Regulatory Affairs	1/1/2007	CHANGE TO PREVIOUS PLANS		=							
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL STATUS	17 17 2001										
CHANGE WELL STATUS   PRODUCTION (STATTRESUME)   WATER SHUT-OFF   COMMINGLE PRODUCING FORMATIONS   RECLAMATION OF WELL SITE   OTHER: Well Name Changes   CONVERT WELL TYPE   RECOMPLETE - DIFFERENT FORMATION    12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.  NAME (PLEASE PRINT) Debra K. Staphserry   TITLE   Supervisor, Regulatory Affairs    NAME (PLEASE PRINT) Debra K. Staphserry   TITLE   Supervisor, Regulatory Affairs    NAME (PLEASE PRINT) DEBRA K. Staphserry   TITLE   Supervisor, Regulatory Affairs    NAME (PLEASE PRINT) DEBRA K. Staphserry   TITLE   Supervisor, Regulatory Affairs    NAME (PLEASE PRINT) DEBRA K. Staphserry   TITLE   Supervisor, Regulatory Affairs    NAME (PLEASE PRINT) DEBRA K. Staphserry   TITLE   Supervisor, Regulatory Affairs    NAME (PLEASE PRINT) DEBRA K. Staphserry   TITLE   Supervisor, Regulatory Affairs    NAME (PLEASE PRINT) DEBRA K. Staphserry   TITLE   Supervisor, Regulatory Affairs    NAME (PLEASE PRINT) DEBRA K. Staphserry   TITLE   Supervisor, Regulatory Affairs    NAME (PLEASE PRINT) DEBRA K. Staphserry   TITLE   Supervisor, Regulatory Affairs    NAME (PLEASE PRINT) DEBRA K. Staphserry   TITLE   Supervisor, Regulatory Affairs    NAME (PLEASE PRINT) DEBRA K. Staphserry   TITLE   Supervisor, Regulatory Affairs    NAME (PLEASE PRINT) DEBRA K. Staphserry   TITLE   Supervisor, Regulatory Affairs    NAME (PLEASE PRINT) DEBRA K. Staphserry   TITLE   Supervisor, Regulatory Affairs    NAME (PLEASE PRINT) DEBRA K. Staphserry   TITLE   Supervisor, Regulatory Affairs    NAME (PLEASE PRINT) DEBRA K. Staphserry   TITLE   Supervisor, Regulatory Affairs    NAME (PLEASE PRINT) DEBRA K. Staphserry   TITLE   Supervisor, Regulatory Affairs    NAME (PLEASE PRINT) DEBRA K. STAPHSERRY   TITLE PRINT   TI	SUBSEQUENT REPORT										
Debte of work completion:    COMMINGLE PRODUCING FORMATIONS   RECLAMATION OF WELL SITE   OTHER: Well Name Changes   RECOMPLETE DIFFERENT FORMATION											
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.  NAME (PLEASE PRINT) Debra K. Staptierry  TITLE Supervisor, Regulatory Affairs	Date of work completion:		topod .								
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.  NAME (PLEASE PRINT) Debra K. Stapberry  TITLE  Supervisor, Regulatory Affairs											
PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.  NAME (PLEASE PRINT)  Debra K. Stapberry  TITLE  Supervisor, Regulatory Affairs		CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FOI	RMATION							
4/47/2007	PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE										
SIGNATURE AL Serrif DATE 4/17/2007	NAME (PLEASE PRINT) Debra K.	Staptoerry	тітье Supervisor	r, Regulatory Affairs							
	SIGNATURE A	3 Hersen	DATE 4/17/2007								

PECEIVED

APR 1.9 2007



## United States Department of the Interior

### **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 23, 2007

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Wonsits Valley Unit Uintah County, Utah

### Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

**Enclosure** 

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining

File - Wonsits Valley Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:4/23/07

RECEIVED

APR 3 0 2007

DIV. OF OIL, GAS & MINING

THE STATE
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

## **ENTITY ACTION FORM**

Operator

Questar Exploration and Production Co

Operator Account Number

5085

Address

11002 E. 17500 S

City

Vernal

State UT Ζıp 84078

Phone Number

(435) 781-4300-

### Well 1

4304734469         WV 8W-7-8-22         SENE         07         080S         220E         UINTAH           Action Code         Current Entity Number         New Entity Number         Spud Date         Entity Assignment Effective Date           D         14864         17123         11/1/2007	API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code  Current Entity Number  D 14864 17123 Spud Date  Entity Assignment Effective Date  11/1/2007  Comments:	4304734469 WV 8W-7-8-22			<del></del>	<u> </u>		· · · · · · · · · · · · · · · · · · ·	
D 14864 17123 11/1/2007 Comments:	Action Code			Spud Date		<u> </u>	Entity Assignment	
Comments:	D	14864	17123					
	Comments:					1/2	L	

### Well 2

API Number	Well Name	QQ	Twp	Rng	County			
4304734564	WV 81	WV 8W-22-8-21		SENE 22 080			UINTAH	
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date			
D	14864	17123				11/1/2007		
Comments:	WMMFI	)			1/2	9/2009	17 172007	

### Well 3

Well Name	···	Twn	Rna	County			
304735879 WV 14MU-10-8-21		SESW	10	080\$	210E UINTAH		
Current Entity Number			te	_L	Entity Assignment Effective Date		
14864	17123				11/1/2007		
WMMFD		- <del>-</del>		1/2		17 172007	
	WV 14N Current Entity Number 14864	WV 14MU-10-8-21  Current Entity Number  14864  New Entity Number  17123	WV 14MU-10-8-21 SESW  Current Entity New Entity Number Spud Day  14864 17123	WV 14MU-10-8-21         SESW         10           Current Entity Number         New Entity Number         Spud Date           14864         17123	WV 14MU-10-8-21         SESW         10         080S           Current Entity Number         New Entity Number         Spud Date           14864         17123         TOTAL CELL (ED.)	WV 14MU-10-8-21         SESW         10         080S         210E           Current Entity Number         New Entity Number         Spud Date Effective         Entity As Effective           14864         17123         1	

**ACTION CODES:** 

CONFIDENTIAL

DIV. OF OIL, GAS & MINING Name TRICASE A -Establish new entity for new well (single well only)

- B -Add new well to existing entity (group or unit well)
- C -Re-assign well from one existing entity to another existing entity
- D -Re-assign well from one existing entity to a new entity
- E -Other (Explain in 'comments' section)

Signature

Title

### Division of Oil, Gas and Mining

**OPERATOR CHANGE WORKSHEET** 

(for state use only)

R	OUTING	
	CDW	

Change of Operator (Well Sold)				X-	Operator	Name Chang	ge	
The operator of the well(s) listed below has char	iged, e	effectiv	ve:			6/14/2010		
FROM: (Old Operator):				<b>TO:</b> ( New C	perator):			
N5085-Questar Exploration and Production Compa	any			N3700-QEP E	•	oany		
1050 17th St, Suite 500	•				17th St, Suit			
Denver, CO 80265				Denve	er, CO 8026	55		
Phone: 1 (303) 308-3048				Phone: 1 (303	) 308-3048			
CA No.				Unit:		WONSITS	VALLEY	
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed	ATI	ON						
1. (R649-8-10) Sundry or legal documentation w	as rec	eived f	rom the	FORMER op	erator on:	6/28/2010		
2. (R649-8-10) Sundry or legal documentation w	as rece	eived f	rom the	NEW operato	r on:	6/28/2010	•	
3. The new company was checked on the Depart	ment	of Cor	mmerce	e, Division of C	Corporation	s Database on:	3	6/24/2010
4a. Is the new operator registered in the State of				Business Numb	-	764611-0143		
5a. (R649-9-2)Waste Management Plan has been re	eceive	d on:		Requested			_	
5b. Inspections of LA PA state/fee well sites comp	lete o	n:		n/a	_			
5c. Reports current for Production/Disposition & S	Sundri	es on:		ok				
6. Federal and Indian Lease Wells: The Bl	LM an	d or th	ie BIA l	nas approved th	ne merger, na	ime change,		
or operator change for all wells listed on Feder	al or l	Indian	leases o	on:	BLM	8/16/2010	BIA	not yet
7. Federal and Indian Units:						-		_ ,
The BLM or BIA has approved the successo	r of u	nit ope	rator fo	r wells listed or	n:	8/16/2010		
8. Federal and Indian Communization Ag		_					•	
The BLM or BIA has approved the operator	-		•	-		N/A		
9. Underground Injection Control ("UIC"							ity to	
Inject, for the enhanced/secondary recovery u	•		-	• •			6/29/2010	n
DATA ENTRY:	ını/pr	десі іс	n uic w	aici disposai w	en(s) usied (	л.	0/29/2019	<u>o</u>
1. Changes entered in the Oil and Gas Database	on.			6/30/2010				
2. Changes have been entered on the Monthly O		or Ch	ange Sr		   <u>:</u>	6/30/2010		
3. Bond information entered in RBDMS on:	p 01.40			6/30/2010	,•		-	
4. Fee/State wells attached to bond in RBDMS of	n:			6/30/2010	_			
5. Injection Projects to new operator in RBDMS	on:			6/30/2010				
6. Receipt of Acceptance of Drilling Procedures	for AI	D/Ne	w on:		n/a			
BOND VERIFICATION:								
1. Federal well(s) covered by Bond Number:				ESB000024				
2. Indian well(s) covered by Bond Number:				965010693	_			
3a. (R649-3-1) The NEW operator of any state/f	ee wel	ll(s) lis	sted cov	ered by Bond 1	Number	965010695		
3b. The <b>FORMER</b> operator has requested a relea	se of l	iability	y from t	heir bond on:	n/a		-	
LEASE INTEREST OWNER NOTIFIC		•				_		
4. (R649-2-10) The <b>NEW</b> operator of the fee well				d and informed	by a letter fi	rom the Division		
of their responsibility to notify all interest owner					n/a			
COMMENTS:								

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME See attached Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 7. UNIT or CA AGREEMENT NAME See attached 1 TYPE OF WELL 8. WELL NAME and NUMBER: OIL WELL GAS WELL OTHER See attached 2 NAME OF OPERATOR: 9. API NUMBER: NJ085 Questar Exploration and Production Company Attached 3 ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 1050 17th Street, Suite 500 Denver 710 **80265** CO (303) 672-6900 See attached 4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached COUNTY: Attached QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN  $\checkmark$ NOTICE OF INTENT REPERFORATE CURRENT FORMATION (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON 6/14/2010 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TURING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Operator Name CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION Change DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers: Federal Bond Number: 965002976 (BLM Reference No. ESB000024) N3700 Utah State Bond Number: 965003033 9650/0695 Fee Land Bond Number: 965003033 9650/0695BIA Bond Number: 799446 9650/0693 The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list Morgan Anderson NAME (PLEASE PRINT Regulatory Affairs Analyst 6/23/2010 (This space for State use only)

RECEIVED
JUN 2 8 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

Carlene Kussell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

well_name	sec	twp	rng	api	entity	mineral	type	stat	С
						lease	F		
WV 43	11	080S	210E	4304715471	5265	Federal	OW	P	
WV 48	10	080S		4304715476	5265	Federal	OW	P	
WV 53	10	080S	210E	4304720003	5265	Federal	OW	P	-
WV 55	14	080S	210E	4304720005	5265	Federal	OW	P	
WV 62	10	080S		4304720024	5265	Federal	OW	P	
WV 65	15	080S		4304720041	5265	Federal	OW	P	
WV 83 WG	23	080S		4304720205	17123	Federal	GW	P	
WV 103	14	080S		4304730021	5265	Federal	OW	P	-
WV 104	15	080S		4304730022	5265	Federal	OW	P	-
WV 105	10	080S		4304730023	5265	Federal	ow	P	
WV 109	15	·		4304730045	5265	Federal	OW	P	
WV 110	14			4304730046	5265	Federal	OW	P	
WV 112	15			4304730048	5265	Federal	OW	P	-
WV 124	15			4304730745	5265	Federal	OW	P	
WV 128	10			4304730798	5265	Federal	OW	P	
WV 132	15			4304730798	5265				
WV 136	21			4304730822	5265		OW	P	
WV 137	11			4304731523		Federal	OW	S	
WV 133	15			4304731323	5265	Federal	OW	P	
WV 144	10			4304731706 4304731807	5265	Federal	OW	P	ļ
WV 145	18				5265	Federal	OW	P	
WV 121	14			4304731820	17123		GW	P	
WV 135-2				4304731873	5265	Federal	OW	TA	
WV 130	21			4304732016	5265		OW	P	
WV 119	22			4304732307	5265	Federal		P	
WV 54 WG	21			4304732461	5265	Federal		P	
WV 69 WG	07			4304732821	17123	Federal	***********	P	
WV 38 WG	18			4304732829	17123			P	
WV 49 WG	08			4304732831	17123			P	
WV 138 WG				4304732832	17123			P	
WV 14 WG				4304733054	17123			P	
WV 11 WG	12			4304733070	17123			P	
WV 81 WG	12			4304733085	17123	Federal	GW	P	
WV 146 WG				4304733086	17123			S	
WV 1W-14-8-21				4304733128	17123	Federal	GW	P	
WV 5W-13- 8-21				4304733220	17123			P	
				4304733221	17123	Federal	GW	P	
WVFU 46 WG				4304733241	17123			P	
WV 9W-14-8-21				4304733269	17123	Federal	GW	P	
WV 7W-13-8-21				4304733270	17123	Federal	GW	P	
WV 1W-18-8-22				1304733294	17123	Federal	GW	P	
WV 11W-8-8-22				1304733295	17123	Federal	GW	P	
WV 3W-8-8-22				1304733493	17123	Federal	GW	S	
WV 5W-7-8-22				1304733494	17123	Federal	GW	S	
WV 11W-7-8-22				1304733495	17123			P	
WV 13W-7-8-22				1304733496	17123	Federal	GW	P	
WV 1W-7-8-22				304733501	17123		GW	P	
WV 3W-7-8-22				1304733502	17123		******	P	
WV 7WRG-7-8-22				304733503	5265			P	
WV 16W-9-8-21	09	080S	210E 4	304733529	17123			P	

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
WW 1W 10 0 01						lease			
WV 1W-12-8-21	12	080S		4304733531	17123	Federal	GW	S	
WV 1W-13-8-21	13	080S		4304733532	17123	Federal	GW	S	
WV 3W-18-8-22	18			4304733533	17123	Federal	GW	P	
WV 9W-12-8-21	12			4304733534	17123	Federal	GW	P	
WV 11W-12-8-21	12			4304733535	17123	Federal	GW	P	
WV 11W-13-8-21	13	080S		4304733536	17123	Federal	GW	P	
WV 13W-12-8-21	12	080S		4304733537	17123	Federal	GW	S	
WV 13W-18-8-22	18	080S		4304733538	17123	Federal	GW	P	
WV 16G-9-8-21	09	080S	210E	4304733565	5265	Federal	OW	P	
WV 1W-21-8-21	21			4304733602	17123	Federal	GW	P	
WV 3W-13-8-21	13	080S	210E	4304733603	17123	Federal	GW	S	
WV 3W-22-8-21	22	080S	210E	4304733604	17123	Federal	GW	P	
WV 3W-24-8-21	24	080S	210E	4304733605	17123	Federal	GW	P	
WV 13W-14-8-21	14	080S	210E	4304733607	17123	Federal	GW	P	-
WV 1W-24-8-21	24			4304733613	17123	Federal	GW.	P	
WV 11W-18-8-22	18			4304733626	17123	Federal		P	-
WV 2W-10-8-21				4304733655	17123	Federal	GW	P	
WV 4W-11-8-21				4304733657	17123	Federal	GW	P	
WV 12W-10-8-21				4304733659	17123	Federal	GW	S	+
WV 12G-10-8-21				4304733660	5265	Federal	<del></del>	P	
WV 15W-9-8-21				4304733661	17123	Federal		P	
WV 15G-9-8-21				4304733662	5265		OW	P	
WV 2W-13-8-21				4304733791	17123		GW	P	
WV 6W-13-8-21				4304733792	17123			P	
WV 8W-13-8-21				4304733792	17123			P P	
WV 10W-1-8-21				4304733794	17123	Federal	GW		-
WV 10W-13-8-21				4304733794	17123		GW GW	TA P	
WV 12W-7-8-22				4304733793	17123			P P	-
WV 6W-8-8-22				4304733808	17123			P P	
WV 7W-8-8-22		**********		4304733811	17123		****	P P	<u> </u>
WV 10W-7-8-22				4304733812	17123			P P	
WV 12W-8-8-22				4304733815	17123		*****************	P P	
WV 14W-7-8-22				4304733815	17123			P	
WV 16W-7-8-22				4304733810	17123				
WV 6W-7-8-22				1304733817	17123	Federal		P	
WV 6W-18-8-22				1304733842				P	
WV 6WC-18-8-22				1304733842	17123			<u>P</u>	-
WV 6WD-18-8-22				1304733844	17123			<u>P</u>	1
WV 5W-23-8-21				1304 <i>7</i> 33844 1304733860	17123			P	ļ
WV 7W-23-8-21				1304733860 1304733861	17123			<u>P</u>	
WV 8W-12-8-21					17123			<u>P</u>	
WV 10W-12-8-21				1304733862	17123			<u>P</u>	<u> </u>
WV 14W-12-8-21				1304733863	17123			<u>P</u>	
WV 16W-12-8-21				1304733864	17123			<u>P</u>	<u> </u>
VV 1W-15-8-21				304733865	17123			<u>P</u>	
VV 1W-13-8-21 VV 1W-22-8-21				304733902	17123			S	
VV 1W-22-8-21 VV 1W-23-8-21				304733903	17123	Federal		<u>S</u>	
VV 1W-23-8-21 VV 6W-11-8-21				304733904	17123			P	
				304733906	17123			P	
VV 7W-24-8-21	24 (	080S   2	210E  4	304733908	17123	Federal	$\mathbf{G}\mathbf{W}$ $\parallel$	P	

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
		1				lease	type	Stat	
WV 10W-11-8-21	11	080S	210E	4304733910	17123	Federal	GW	P	
WV 11W-15-8-21	15	080S		4304733911	17123	Federal		P	
WV 13W-11-8-21	11	080S		4304733913	17123	Federal	GW	S	
WV 13W-15-8-21	15	080S	h	4304733914	17123	Federal	GW	P	
WV 15W-10-8-21	10	080S		4304733916	17123	Federal	GW	P	
WV 15W-15-8-21	15			4304733917	17123	Federal		P	
WV 5W-14-8-21	14	080S		4304733953	17123	Federal	GW	P	
WV 7W-14-8-21	14	+		4304733955	17123	Federal	GW	P	<u> </u>
WV 8W-11-8-21	11			4304733957	17123	Federal	GW	S	
WV 8W-14-8-21	14	080S		4304733958	17123	Federal	GW	P	_
WV 9W-15-8-21	15			4304733959	17123	Federal		P	
WV 12W-13-8-21	13	080S		4304733961	17123	Federal	GW	P	-
WV 14W-13-8-21	13	080S		4304733962	17123	Federal	GW	P	
WV 15W-14-8-21	14			4304733963	17123	Federal		P	-
WV 2W-18-8-22	18			4304733986	17123	Federal	GW		
WV 8W-18-8-22	18			4304733989	17123		GW	P	
WV 10W-18-8-22	18			4304733989	17123	Federal	GW	P	
WV 12W-18-8-22	18			4304733991				P	
WV 14W-18-8-22	18			4304733995	17123		GW	S	
WV 8W-1-8-21	01			4304733993	17123	Federal	GW	P	
WV 4W-17-8-22	17			4304734009	17123	Federal	GW	OPS	C
WV 12G-1-8-21	01			4304734038	17123	Federal	GW	P	
WV 2W-14-8-21	14				5265	Federal	OW	TA	
GH 2W-21-8-21	21			4304734140	17123	Federal	GW	P	-
WV 2W-23-8-21	23			4304734141	17123	Federal	<del> </del>	P	ļ
WV 3W-21-8-21	23			4304734142	17123	Federal		P	
WV 4W-13-8-21	13			4304734143	17123	Federal		P	
WV 4W-13-8-21 WV 4W-21-8-21	21			4304734144	17123	Federal		P	
WV 4W-21-8-21 WV 4W-22-8-21				4304734145	17123	Federal		P	ļ
WV 16W-11-8-21				4304734146	17123			P	-
WV 3W-19-8-22				4304734155	5265			P	
WV 4W-23-8-21				4304734187	17123	Federal		P	
WV 6W-23-8-21				4304734188	17123			P	<u> </u>
WV 2W-15-8-21				4304734189	17123			S	
WV 2W-13-8-21 WV 2W-22-8-21				4304734242	17123	Federal		P	
WV 4W-14-8-21				4304734243	17123			P	ļ
WV 6W-12-8-21				4304734244	17123			S	-
WV 7W-12-8-21 WV 7W-15-8-21				4304734245	5265			TA	
WV 8W-15-8-21				4304734246	17123			P	
WV 12W-12-8-21				4304734247	17123			P	
WV 12W-12-8-21 WV 14W-15-8-21				4304734248	17123			TA	
WV 14W-15-8-21 WV 16W-10-8-21				4304734249	17123			P	
WV 16W-10-8-21 WV 16W-15-8-21				4304734250	17123			P	
WV 16W-15-8-21 WV 3W-12-8-21				1304734251	17123			P	
				1304734267	17123			OPS	С
WV 4D-12-8-21				1304734268	17123			OPS	C
WV 6W-14-8-21				1304734271	17123			S	
WV 9W-11-8-21				1304734274	17123			OPS	С
WV 10W-14-8-21				1304734275	17123	Federal	GW	P	
WV 11W-14-8-21	14	080S	210E	304734277	17123	Federal	GW	P	

well_name	sec	twp	rng	api	entity	mineral	type	stat	С
						lease			
WV 12W-14-8-21	14			4304734279	17123	Federal	GW	TA	
WV 14M-11-8-21	11	080S		4304734280	17123	Federal	GW	P	
WV 14W-14-8-21	14			4304734281	17123	Federal	GW	S	
WV 16G-14-8-21	14	080S	210E	4304734283	5265	Federal	OW	P	
WV 3MU-15-8-21	15	080S	210E	4304734289	17123	Federal	GW	P	
WV 4MU-15-8-21	15	080S	210E	4304734291	17123	Federal	GW	P	
WV 5MU-15-8-21	15	080S	210E	4304734293	17123	Federal	GW	P	
WV 6W-15-8-21	15	080S	210E	4304734294	17123	Federal	GW	P	
WV 10W-15-8-21	15	080S	210E	4304734295	17123	Federal	GW	P	
WV 4W-24-8-21	24	080S	210E	4304734330	17123	Federal	GW	P	
WV 8M-23-8-21	23	080S	210E	4304734339	17123	Federal	GW	P	
WV 8W-24-8-21	24	080S	210E	4304734340	17123	Federal	GW	P	
WV 2W-8-8-22	08	080S	220E	4304734468	17123	Federal	GW	P	
WV 8W-7-8-22	07	080S	220E	4304734469	17123	Federal	GW	S	<u> </u>
WV 8W-22-8-21	22	080S	210E	4304734564	17123	Federal	GW	P	1
WV 14MU-10-8-21	10	080S	210E	4304735879	17123	Federal	GW	P	
WV 13MU-10-8-21	10			4304736305	17123	Federal	GW	P	
WV 3D-13-8-21	13			4304737923	17123	Federal	GW	OPS	C
WV 14DML-12-8-21	12			4304737924	17123	Federal	GW	P	<del> </del>
WV 15AML-12-8-21	12			4304737925	17123	Federal	GW	OPS	C
WV 13DML-10-8-21	10			4304737926	17123	Federal	GW	P	
WV 4DML-15-8-21	15			4304737927	17123	Federal	GW	P	<u> </u>
WV 11AD-14-8-21	14			4304738049	17123	Federal	GW	P	
WV 6-24-8-21	24			4304738663	17123	Federal	GW	P	-
WV 2ML-24-8-21	24			4304738664		Federal	GW	APD	C
WV 16C-14-8-21	14			4304738737	17123	Federal	GW	P	
WV 7BML-24-8-21	24			4304738970			GW	APD	C
WV 7AML-12-8-21	12			4304739035		Federal	GW	APD	C
WV 14BML-12-8-21				4304739036		Federal	GW	APD	C
WV 14B-13-8-21				4304739037		Federal	GW	APD	C
WV 4B-14-8-21				4304739038			GW	APD	$\frac{c}{c}$
WV 13A-15-8-21				4304739039	17123	Federal		P	
WV 8D-15-8-21				4304739040	17123	Federal		P	
WV 4BD-23-8-21				4304739041		Federal			<del> </del>
WV 7CML-11-8-21				4304739042		Federal		APD	С
WV 7BD-23-8-21				4304739044	17123		GW	P	
WV 2CML-7-8-22				4304739155	1,123	~	GW	APD	C
WV 13AD-8-8-22R(RIGSKID)				4304739321	17123		GW	P	<del> </del>
WV 2B-22-8-21				4304740262	11123	***************************************	GW	APD	C
WV 8D-22-8-21				4304740263			GW	APD	C
WV 7A-24-8-21				4304740331			GW	APD	C



## United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office Roja L Bankert

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

MMS **UDOGM** 

AUG 16 2010

DIV. OF OIL, GPS with the

Sundry Number: 32015 API Well Number: 43047345640000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH		FORM 9						
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-0804						
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE						
	oposals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.		7.UNIT or CA AGREEMENT NAME: WONSITS VALLEY						
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: WV 8W-22-8-21						
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047345640000						
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: WONSITS VALLEY						
4. LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY: UINTAH						
2043 FNL 0546 FEL QTR/QTR, SECTION, TOWNSI Qtr/Qtr: SENE Section: 2	HIP, RANGE, MERIDIAN: 22 Township: 08.0S Range: 21.0E Merid	ian: S	STATE: UTAH						
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF ACTION							
,	ACIDIZE	ALTER CASING	CASING REPAIR						
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME						
12/1/2012	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE						
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION						
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK						
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION						
SPUD REPORT Date of Spud:	✓ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON						
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL						
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION						
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER:						
42 DESCRIPE PROPOSED OR		all partinent details including detac							
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  QEP ENERGY COMPANY IS PROPOSING TO ADD ADDITIONAL GREEN RIVER PERFS ON THE WV 8W-22-8-21 AS FOLLOWS: 1- POOH WITH TUBING. 2- RIH WITH BIT AND SCRAPER, CLEANOUT TO 7200', POOH.  3- RU WIRELINE, SET CIBP AT ±7100'. 4- PERFORATE ADDITIONAL GREEN RIVER INTERVALS (5154-48' AND 5106-16'). 5- FRAC NEW PERFS. 6- RUN PRODUCTION EQUIPMENT. 7- RETURN TO PRODUCTION. QEP ENERGY COMPANY IS REQUESTING THIS WELL BE HELD AS  "CONFIDENTIAL."  **CONFIDENTIAL."  **Accepted by the Utah Division of Oil, Gas and Mining Date:  November 15, 2012  By:  **DESCRIBE PROPOSION OF THE WORLD AND ADDITIONAL ACCEPTED AND ADDITIONA									
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMB</b> 435 781-4369	SER TITLE Regulatory Affairs Analyst							
SIGNATURE N/A		<b>DATE</b> 11/12/2012							

Sundry Number: 33168 API Well Number: 43047345640000

	STATE OF UTAH		FORM 9
[	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-0804
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.		7.UNIT or CA AGREEMENT NAME: WONSITS VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: WV 8W-22-8-21
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047345640000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: WONSITS VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2043 FNL 0546 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 2 Township: 08.0S Range: 21.0E Merid	lian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOI	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
12/15/2012	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
40 DECODINE PROPOSED OR	COMPLETED OPERATIONS. Clearly show	all mentiones details in alcoding details	<u> </u>
	NCED PRODUCTION ON DEC	-	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 19, 2012
NAME (PLEASE PRINT)	PHONE NUME	BER   TITLE	
Benna Muth	435 781-4320	Regulatory Assistant	
SIGNATURE N/A		<b>DATE</b> 12/18/2012	

STATE OF UTAH AMENDED REPORT FORM 8 DEPARTMENT OF NATURAL RESOURCES (highlight changes) DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0804 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. TYPE OF WELL: WELL 🔽 7. UNIT or CA AGREEMENT NAME DRY OTHER WONSITS VALLEY b. TYPE OF WORK: 8. WELL NAME and NUMBER: WELL RE-ENTRY DIFF. RESVR. RECOMPLETE WV 8W-22-8-21 OTHER 2. NAME OF OPERATOR: 9. API NUMBER: **QEP ENERGY COMPANY** 4304734564 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10 FIELD AND POOL, OR WILDCAT 11002 E. 17500 S. STATE UT ZIP 84078 CITY VERNAL (435) 781-4320 WONSITS VALLEY 4. LOCATION OF WELL (FOOTAGES) 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: AT SURFACE: SENE, 2043' FNL, 546' FEL SENE 22 8S 21E AT TOP PRODUCING INTERVAL REPORTED BELOW: SENE, 2043' FNL, 546' FEL 12. COUNTY 13. STATE AT TOTAL DEPTH: SENE, 2043' FNL, 546' FEL **UTAH UINTAH** 14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: 17. ELEVATIONS (DF, RKB, RT, GL): ABANDONED READY TO PRODUCE 🗸 12/15/2012 4772 GL 18. TOTAL DEPTH: MD 19. PLUG BACK T.D.: MD 20. IF MULTIPLE COMPLETIONS, HOW MANY? 21. DEPTH BRIDGE MD 7,100 PLUG SET: 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) WAS WELL CORED? ио 🗸 YES (Submit analysis) NONE WAS DST RUN? NO 🗸 YES (Submit report) DIRECTIONAL SURVEY? NO 🔽 YES (Submit copy) 24. CASING AND LINER RECORD (Report all strings set in well) STAGE CEMENTER CEMENT TYPE & SLURRY BOTTOM (MD) HOLE SIZE SIZE/GRADE WEIGHT (#/ft.) TOP (MD) CEMENT TOP \*\* AMOUNT PULLED DEPTH NO. OF SACKS VOLUME (BBL) 25. TUBING RECORD SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2.375 3.225 26. PRODUCING INTERVALS 27. PERFORATION RECORD FORMATION NAME TOP (MD) BOTTOM (MD) TOP (TVD) BOTTOM (TVD) INTERVAL (Top/Bot - MD) SIZE NO. HOLES PERFORATION STATUS 5,153 **GREEN RIVER** 5,149 5,149 5,153 .42 17 Open Squeezed (B) Open Squeezed (C) Open Squeezed Open Squeezed 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND TYPE OF MATERIAL 732 BBLS DELTA 140R; 40, 190 LBS 20/40 SAND, 10,380 LBS 16/30 SAND 5149 - 5153 29. ENCLOSED ATTACHMENTS: 30. WELL STATUS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY POW

(CONTINUED ON BACK)

CORE ANALYSIS

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

(5/2000)

OTHER: OPS SUMMARY

JAN 1 8 2013

31. INITIAL PRODUCTION INTERVAL A (As shown in item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION OIL - BBL: GAS - MCF: WATER - BBL: RATES: 12/15/2012 12/17/2012 24 125 0 87 CHOKE SIZE: TBG. PRESS. CSG. PRESS. API GRAVITY GAS/OIL RATIO 24 HR PRODUCTION BTU - GAS OIL - BBL: GAS - MCF: WATER - BBL: 50 RATES: 75 125 0 87 INTERVAL B (As shown in item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION OIL - BBL: GAS - MCF: WATER - BBL: RATES: CHOKE SIZE: TBG. PRESS. CSG. PRESS API GRAVITY BTU - GAŞ GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF WATER - BBL: RATES: INTERVAL C (As shown in item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION OIL - BBL: GAS - MCF: WATER - BBL: RATES: CHOKE SIZE: BTU - GAS TBG. PRESS CSG. PRESS. API GRAVITY GAS/OIL RATIO 24 HR PRODUCTION OIL - BBI GAS - MCF: WATER - BBL: RATES: INTERVAL D (As shown in item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION OIL - BBL: WATER - BBL: GAS - MCE RATES: CHOKE SIZE: TBG. PRESS. CSG. PRESS. API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF: WATER - BBL: RATES: 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.) **USED ON LEASE** 33. SUMMARY OF POROUS ZONES (Include Aguifers): 34. FORMATION (Log) MARKERS: Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Тор Bottom Formation Descriptions Contents ato

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
35. ADDITIONAL PEMARK	S (Include along			GREEN RIVER MAHOGANY G1 LIME WASATCH TD	2,527 3,267 5,127 5,857 7,575

35. ADDITIONAL REMARKS (Include plugging procedure)

CIBP SET @ 7100'

36. I hereby certify that the foregoing and attached information is complete and correct as determined from	rom all available records.
NAME (PLEASE PRINT) BENNA MUTH	TITLE REGULATORY ASSISTANT
SIGNATURE Buma Matt	DATE 1/15/2013

This report must be submitted within 30 days of

- · completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- · reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth

PROD. METHOD:

**GPU** 

INTERVAL STATUS:

PROD. METHOD:

INTERVAL STATUS:

PROD. METHOD:

INTERVAL STATUS:

PROD. METHOD:

INTERVAL STATUS:

- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- \* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\*ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Ut

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



## QEP . ..ergy Daily Completion and Worko

Report # 1.0, Report Date: 12/4/2012

Well Name: WV 8W-22-8-21

API 43-047-34564	Surface Legal Locati 022008S021E2		Field Name	ALLEY	State	···			figuration Type	
Gr Elev (ft) Current Elevation		Current KB to C		l Fin	UTAH al Rig Release	T	otal Depth (All) (ftC	Vertica		
4,769 4,784.00, <elvo< td=""><td>thernote&gt;</td><td>Seco</td><td>00 8/22/200 ndary Job Type</td><td>02 00:00</td><td>7/31/2003 00</td><td>0:00</td><td>ORIGINAL HO</td><td>LÉ - 7,575.0 ective</td><td></td><td></td></elvo<>	thernote>	Seco	00 8/22/200 ndary Job Type	02 00:00	7/31/2003 00	0:00	ORIGINAL HO	LÉ - 7,575.0 ective		
DOWNHOLE MAINTENANCE Purpose	· · · · · · · · · · · · · · · · · · ·	<u>  Wif</u>	RELINE	-				pect bumper	spring	
PULL BUMPER SPRING Contractor			·			lRia	Number			
Operations at Report Time			Rema	arke						
Operations Summary					PRING, HAI	тон	T ALOT, PUL	LED HARD		
PULL BUMPER SPRING AFE Number	LTotal AFF	. C								
	I Otal AFE	+ Supp Amount (Cost)		Daily Field Es	t Total (Cost)		Cun	n Field Est To Da	ite (Cost)	
Däily Readings Weather	Tempera	ature (°F) Road Condit	ion		l Tubina Pi	essure (p	si)   Casing 6	Pressure (psi)	Rig Time (	(br)
Daily Contacts							o, odomig i		Trig fille	(11)
. Job Contac	t			Title				Mobil	е	
Time Log		<u> </u>		·						
Start Time   End Time   Dur (	hr) Activity	Code					Com			
Report Fluids Summary		· .			<del></del> :			-		
Fluid	To well (bbl)	From we	l (bbi)	Cum from Well (bb	l) Left to reco	ver (bbl)	To leas	e (ppi)	From	lease (bbi)
Safety Checks						-:-	<u>.                                    </u>			
Time .	Des			Туре		T		Com		
Logs	• .					<u> </u>				
Time	1	Туре			Top (ftQT	Н)		Btm (ftO)	IH)	Cased?
Perforations	•.									
Time Zone		Top (ftOTH)	Bt	m (ftOTH)	Shot Der	s (shots/ft	) Est Hole	e Dia (in)		nt Status
Stimulations & Treatments Time Zone			Туре		Delivery	Mode		Stim/Trea	at Company	
Stg# Stage T	уре	То	p (ftOTH)		Btm	(ftOTH)			ol Cléán Pump	(bbl)
Casing Strings						(,			и стехите и пр	(ODI)
Casing Description	INO		P Op Limit (psi)	OD Nom Max (	in) Min Nomin	al ID (in)	Wt/Len (lb/ft)	String Grade	Įs	tring Min Drift (in)
DIMS TALLY - SURFACE CAS Casing Description		0.0 Set Depth (ftOTH)	P Op Limit (psi)	OD Nom Max (		al ID (in)	Wt/Len (lb/ft)	String Grade	IS	iring Min Drift (in)
DIMS TALLY - PRODUCTION  Casing Description	CASING#1		P Op Limit (psi)	OD Nom Max (	1/2 in) Min Nomin	al ID (in)	Wt/Len (lb/ft)	String Grade	Is	String Min Drift (in)
SURFACE CASING Casing Description			P Op Limit (psi)	OD Nom Max (	in) Min Nomin	al ID (in)	Wt/Len (lb/ft)	String Grade		String Min Drift (in)
PRODUCTION CASING #1		7,596.0		4	1/2	`		08-M 0		4.001
Tubing Run Run Time Tubing Description		Set Depth (ftC	TH)	String Max No	ominal OD (in)	We	ight/Length (lb/ft)	Is	tring Grade	
Tubing Pulled					<del></del>					
Pull Time Tubing Description		Set Depth (ftC	TH)	String Max No	ominal OD (in)	We	ight/Length (lib/ft)	Is	tring Grade	
Other in Hole Run (Bridge Pl	uas, etc)		<del> </del>	<u> </u>						
Run Time	Des			OD (in	)		Top (ftOTH)		Btm (fl	toth)
Other in Hole Pulled (Bridge	Pluge otal									
Pull Time Puned (Bridge	Plugs, etc) Des			Top (ftO	пн)		Btm (ftOTH)	···	OD	(in)
QEP Energy Company				Page 1/2					ort Printed	. 4/44/2042



## QEP . .ergy Daily Completion and Worko

Report # 1.0, Report Date: 12/4/2012

Well Name: WV 8W-22-8-21

Greek (ii)   Current Elevation   Current KB to C   Spud Date   Final Rig Release   Total Depth (All) (#OTH)   4,769   4,784.00, <elvothernote>   15.00   8/22/2002 00:00   7/31/2003 00:00   ORIGINAL HOLE - 7.575.0</elvothernote>		Well Configuration Type   Vertical						Fie V	PI Surface Legal Location   3-047-34564   022008S021E27		
Start Time Des Type	Cement Comp	Се		Strin	S	Туре	_	-	Des		

**QEP Energy Company** 

Page 2/2

Report Printed: 1/14/2013

# GEP Energy Company

## QEP . ..ergy Daily Completion and Worko ...r

Report # 1.0, Report Date: 12/5/2012

Well Name: WV 8W-22-8-21

API			face Legal Lo			eld Name			State		1We	Il Configura	ation Type	
43-047-345 Gr Elev (ft)	Current Elev		2008S02		Urrent KB to C		TS VALLEY	15:15	UTAH	1	V∈	rtical		
	769 4,784.00,		note>		15.00	8/2 ary Job	2/2002 00:00	) Final F	Rig Release 31/2003 00:00	Total Depth ORIGINA	(All) (flOTH) AL HOLE - 7,5	75.0		
RECOMPL Purpose				···	REFR		уре		•		Objective Refrac			
<u></u>														
	/ell Serviice									Rig Number MARTINE	 Z 1			
Contractor Basin Well										Rig Number	ELL SERVICE	1		
Operations at F	Report Time						Remarks 12/5/2012	MIRII	CHECK SITP=2				0141 115	
Operations Sui	mmary						CASING W TUBING. E	BOPS. ITH 30. I ,O,T @2	IOP KILL TUB L.D TUBING H. 450'. S.W.I.F.N	ING WITH ANGER. P I	15 BBLS OF OOH WITH 16	2% KCL 30 JNTS	TOP KILL OF 2 3/8"	L-80
12/5/2012. KILL CASII	M.I.R.U CHE NG WITH 30.	CK SITP=2 L.D TUBIN	IG HANG	ER. POU	H WITH 160.	OWN. JNTS	OF 2 3/8" L-8	30 TUBIN	.U BOPS. TOP NG. E,O,T @24	KILL TUB 50'. S.W.I	ING WITH 15 .F.N	BBLS (	OF 2% KCL	. TOP
44289			lotal	IAFE + Supp	Amount (Cost)		Daily	Field Est To	otal (Cost)		Cum Field Est	To Date (0	Cost)	
Daily Read	dings		lTem	nnerature (°F	) Road Condition				17.4:					
Dáily Cont	·				, road coridinor				Tubing Pressure	∋ (psi)	Casing Pressure (	osi)	Rig Time (hr)	5.50
	Jo	b Contact					Title					Mobile		
KIRK FLEE MIKE ELLI					ENGINEER							Monte		
1	RDINGER				SUPERVISO RIG PUSHE						•			
Time Log					1		·							
Start Time 12:00	End Time	Dur (hr)	Activity	1.00	Code					Сол	n		<del></del>	
12.00	12:30	0.50	MOVE RIG	LOC			12/5/2012. F	ROAD RI	G 1 MILE TO L	OCATION				
12:30	13:30	1.00	RIG UP/DOW N	V LOC			SPOT IN RI	GUP. CI	HECK SITP=20	00, FCP=20	00. OPEN WE	LL UP		***************************************
13:30	14:30	1.00	LOAD HOLE	CIRC			R.U RIG PU BBLS OF 29	MP TO T 6 KCL W	TUBING TOP K /ATER	ILL WITH	15 BBLS. TO	P KILL C	CASING WI	TH 30
14:30	15:30	1.00	NU/ND BOP	BOP			N.D WELL I HANGER	EAD. N.	.U BOPS. R.U	RIG FLOO	R. POOH LAY	DOWN	TUBING	
15:30	17:30	2.00	TRIP	TRP			POOH WITH	1160 JN	ITS OF 2 3/8" L	-80 TUBIN	IG. E.O.T @2	450'. CL	EAN UP. S	.W.I.F.N
17:30	18:30	1.00	DRIVE TO/FRO M LOCATI				CREW TRA	VEL	-					
		]	ОИ											
	uids Summar Fluid	<del>-</del>	o well (bbl)		From well (t	nh/l\	Cum from	Moll (bbl)	Ling to seconds #	<b>L</b> II				
			5 (10s)		THOM WORK	5517	Camion	well (DDI)	Left to recover (b	Dij	To lease (bbl)		From leas	e (bbi)
Safety Ch	ecks	D.												
Tane							Туре					Com	· · · · · · · · · · · · · · · · · · ·	
Logs														
Time	9			Туре					Top (ftOTH)		Btr	n (ftOTH)		Cased?
Perforatio	ns								-			,		<u>                                     </u>
Time		Zone		Top (	(ftOTH)	<b> </b>	Btm (ftOTH)		Shot Dens (sho	ts/ft)	Est Hole Dia (in)		Current St	atus
Stimulatio	ons & Treatm	onfe			<del></del>	<u> </u>			!					
Time	Zone				T	ype			Delivery Mode		Sti	m/Treat Co	ompany	
Stg#	Stg# Stage Type Top (ftOTTH)						Btm (ftOT)	-i) .	<u> </u>	Vol Ci	ean Púmp (bbl)			
									•					· · · · · · · · · · · · · · · · · · ·
OED Enc-	av Compos											<del></del>		
GEL EUGL	gy Company						Page 1/	2				Ranort	Printed:	1/4//2042

# QEP Energy Company

## QEP ergy Daily Completion and Worko

Report # 1.0, Report Date: 12/5/2012

Well Name: WV 8W-22-8-21

API	Surface Legal Location				ame			State		1145-11-0	Well Configuration Type				
43-047-3456		022008S021E2	7	WON	ISITS VA	LLEY		UTAH				pe			
Gr Elev (ft)	Current Elevation	· · · · · · · · · · · · · · · · · · ·	Current KB t				Final Ric	Release	Total Depth (All) (ftO		cai				
4,76	9 4,784.00, <elvot< td=""><td>:hernote&gt;</td><td></td><td></td><td>8/22/200</td><td>2 00:00</td><td></td><td>1/2003 00:00</td><td>ORIGINAL HOL</td><td>III)</td><td>: 0</td><td></td></elvot<>	:hernote>			8/22/200	2 00:00		1/2003 00:00	ORIGINAL HOL	III)	: 0				
Casing Strin					<del></del>				TOTALONALTION	E - 1,515	5.0				
Casing Description	on		Set Depth (ftOTH)	P Op Lir	mit (psi)	OD Nom M	ay (in)	Min Nominal ID (	in) 11688 (II-16)	Total o					
	'- SURFACE CASI	NG	0.		,		9 5/8	Trans resistance (	AAACEII (IDNII)	String Grad	e e	String Min Drift (in)			
Casing Description			Set Depth (ftOTH)	P Op Lir	nit (psi)	OD Nom M		Min Nominal ID (	n) \\\/(t/1 en (th/ft)	String Grad	da	10/: 11/2			
	'-PRODUCTION C	CASING #1	0.	0	" '		4 1/2		in vocen (ib/it)	Saling Grad	ae .	String Min Drift (in)			
Casing Description			Set Depth (ftOTH)		nit (psi)	OD Nom M	ax (in)	Min Nominal ID (	n) Wt/Len (lb/ft)	String Grad	ie	String Min Deit (in)			
SURFACE C			463.	- 1		1		' '	, , , , , , , , , , , , , , , , , , , ,	Curing Cita		Sound with Dutt (tu)			
Casing Description			Set Depth (ftOTH)		nit (psi)	OD Nom M	ax (in)	Min Nominal ID (	n) Wt/Len (lb/ft)	String Grad	10	String Min Drift (in)			
FRODUCTIC	ON CASING #1		7,596.	0			4 1/2	,	11.60	M-80					
Tubing Run										1		4.001			
Run Time	Tubing Description		Set Depth (	fOTH)		String Ma:	v Nomine	100 (5)							
	· ·		Joseph (			Journa IVIa	k Nonnina	II OD (III)	Weight/Length (lb/ft)		String Grade				
Tubing Dull			·				<del></del>								
Tubing Pulle						•			•						
rui Ime	Tubing Description		Set Depth (	ftOTH)		String Max	x Nomina	al OD (in)	Weight/Length (lb/ft)		String Grade				
						<u> </u>			- , ,						
Other in Hol	e Run (Bridge Plu	as, etc)	4					. :							
Run Time		Des				OF	) (in)					•			
						- 01	(#1)		Top (ftOTH)		Blm	(ftOTH)			
	e Pulled (Bridge P	lugs, etc)				•									
Pull Time		Des				Top (	ftOTH)	<del></del>	Btm (ftOTH)			) (-)			
İ									Bun(itOffi)	-+		n (1u)			
Cement		· · · · · · · · · · · · · · · · · · ·													
	<del></del>														
Start Time	·	Des			Туре				String	T	Grade String Min Drift (in)				
										<del>                                     </del>					
					·										

# QEP Energy Company

## QEP . .ergy Daily Completion and Worko . ...

Report # 2.0, Report Date: 12/6/2012

Well Name: WV 8W-22-8-21

API			face Legal Lo			Field Name		···	State		I Well (	Configuration	Direc
43-047-34 Gr Elev (ft)	564 Current Elev		2008S021		urrent KB to C		S VALLEY		UTAH		Vert		Type
4,	769 4,784.00		note>		15.	00 8/2	2/2002 00:00		Release /2003 00:00	Total De ORIGI	pth (All) (ftOTH) NAL HOLE - 7,575	5.0	
Primary Job Ty RECOMPL						ndary Job T RAC	ype				Objective Refrac		
Purpose				100									
Contractor Martinez V	Vell Serviice									Rig Numbe			
Contractor Basin Well	I Service		-							Rig Numbe	ť		
Operations at	Report Time	FION					Remarks			·	WELL SERVICE 4		
Operations Su	TH PRODUC	HON					DUMP 3 SX OF WITH 2% KCL	RAPE CEM 55 BB	R 10 7204'. ENT ON TO LS. PERF C	POOH. F P OF PLI ASING V	BLEED WELL OF R.U WIRE LINE R, JG. CEMENT TOF /ITH 0 #PSI INCR R. EOT @3225'. {	I,H SET C 2 @7065'. FASE ON	IBP @7100'.
12/6/2012. @7100'. D	. CHÉCK SICI DUMP 3 SX OI E ON WELL, I	CEMENT	LINE, R.I.F	WITH 4	1/2" HD P	ACKER.	7065'. FILL CAS EOT @3225'. S.	ING V W.I.F.	MITH 2% KC .N	R TO 720 L 55 BBI	4'. POOH. R.U WI .S. PERF CASING	WITH 0	R,I,H SET CIBP #PSI
44289			Total /	AFE + Supp	Amount (Cost)	,	Daily Field	Est Tota	al (Cost)		Cum Field Est To	Date (Cost)	
Daily Read Weather	dings		Temr	perature (°F)	Road Conditi	ion			Tubing Pressu	so (nei)			
Daily Con	frioto				Trodu Gorian				Tubling Pressu	re (psi)	Casing Pressure (psi	) Rig 1	īme (hr) 10.00
	Jo	b Contact					Title				M	obile	
KIRK FLEI MIKE EUL JAMES HA			.: .		ENGINEER SUPERVIS RIG PUSH	SOR							
Time Log						···							
Start Time 06:00	End Time 07:00	Dur (hr) 1.00	Activity DRIVE TO/FRO M LOCATI ON	TRAV	Code		12/6/2012. CRE	W TR	AVEL	(	Com ·		
07:00	07:30	0.50	SAFETY MEETIN G	RIG .			SAFETY MEETI BLEED WELL D	NG O OWN	N BLEEDING	G WELL I	DOWN. CHECK S	ICP=200.	SITP=200.
07:30	10:00	2.50	TRIP	TRP			POOH WITH 67 CASING SCRAF	JNTS PER, F	S OF 2 3/8" J R.I,H 229 JN	-55 TUBI TS OF 2	NG. MAKE UP 3 3 3/8" J-55 TUBING	/4" MILL T	O 4 1/2" 7204'
10:00	11:30	.3 .	TRIP	TRP			POOH WITH 22	TNL e	S OF 2 3/8"	J-55 TUE	ING. LAY DOWN	MILL & SO	CRAPER
11:30	13:30	2.00	OTHER WL WORK	LOG			SPOT IN RIG UI @7100'. R.I.H D @7065'	UMP	IE WOLF W BAIL 3 SX O	RE LINE F CEMEI	. R.I.H WITH 4 1/2 NT ON TOP OF C	" CIBP SE BP. CEM	T PLUG ENT TOP
13:30	14:00		LOAD HOLE	CIRC			R.U PUMP. FILL HOLE WITH 55 BBLS OF 2%KCL WATER. ESTABLISH FLU LEVEL @2300'						
14:00	15:30	1.50	WL PERFO RATE	PERF			R.I.H WITH 3 1/8" GUN. PERF G2 @5149' TO 5153'. TO HALLIBURTION SPECTI DENSITY DUEL SPACE LOG, DATED 9/16/02 CORRELATE BACK TO COMPUTA LOG CBL-GR DATED 10/17/02. O PRESSER INCREASE ON WELL. POOH RD W LINE						
15:30	17:00	1.50	TRIP	TRP			MAKE UP & R.I. TUBING. E.O.T	H WI @322	TH 4 1/2" HE 25'. CLEAN U	PACKEI JP. S.W.I	R, S-NIPPLE, 100 .F.N	JNTS OF	2 3/8" J-55
17:00	18:00		DRIVE TO/FRO M LOCATI ON	TRAV			CREW TRAVEL						
Report FI	uids Summai		o well (bbl)	· 1	From we	II (bbl)	Cum from Well	(bb) 1	Loft to recent	hhn I	-	1	
		<u> </u>	- 11-11 (DOI)		. 7011 WE	n (DDI)	Common vvei	(ומט	Left to recover (	ויטון	To lease (bbl)		From lease (bbl)
Safety Ch	necks											· .	-
7ime 07:00	1	D	es		Safet	y Meeting	Туре			AFETV N	Co MEETING ON BLE		ELL DOWN
					1-2,30	,	,			-11-11	TETING ON BLE	EDING VV	LLL DOVVIN
QEP Ener	gy Company												

Page 1/2

Report Printed: 1/14/2013

# SEP G QEP Energy Company

## QEP . .ergy Daily Completion and Worko \_\_\_f

Report # 2.0, Report Date: 12/6/2012

Well Name: WV 8W-22-8-21

Current Elevation	Current Elevation   Current Elevation   Current KB to C   Spud Date   15.00   8/22/2002 00:00   Final Risk Release   T/31/2003 00:00   Gal Dasth (AS) (FIOTR)   Case   Top (ROTH)   Elem (ROTH)   Elem (ROTH)   Case   Top (ROTH)   Case   To	api 43-047-34564	022008	egal Location S021E27			NSITS VA	LLEY		State UTAH				Configuration Ty	ре	
Time	Operations   Top (ROTH)   Str (ROTH)   Str (ROTH)   Str (ROTH)   Str (ROTH)   Case			>	Current KB to (	Ć   Sp	ud Date	Fin		Release	T	otal Depth (All) (ftOT	H)			
Perforations  Time Zone Top (NOTH) Blan (NOTH) Shot Dans (shots/ff) Est Hole Dis (in) Current Slatus  Stimulations & Treatments  Impe Zone Top (NOTH) Blan (NOTH) Shot Dans (shots/ff) Est Hole Dis (in) Current Slatus  Stimulations & Treatments  Stimulations & Treatments  Impe Zone Top (NOTH) Blan (NOTH) Stimy Mode Stim/Treat Company  Stig# Stage Type. Top (NOTH) Blan (NOTH) Vol Clean Pump (bbi)  Casing Strings  Saling Description O.0 O Nom Max (in) Stimy Nominal ID (in) Willen (Ibm) Stimg Grade String Min Nominal ID (in) Willen (Ibm) Sting Grade String Min Nominal ID (in) Willen (Ibm) String Grade String Min	Perforations Time Zone Top (ROTH) Stm (ROTH) Shot Dans (shote(M) Est Hole Dia (in) Current Status  Stimulations & Treatments  Ime Zone Top (ROTH) Stm (ROTH) Shot Dans (shote(M) Est Hole Dia (in) Current Status  Stimulations & Treatments  Stimulations & Treatments  Ime Zone Top (ROTH) Bim (ROTH) Shot Dans (shote(M) Est Hole Dia (in) Current Status  Stimulations & Treatments  Stimulations & Treatments  Ime Zone Top (ROTH) Bim (ROTH) File Delivery Mode Stim/Treat Company  Stig Strings  Sating Min Drift  9 5/8  Sating String String String String String Min Drift  9 5/8  Sating Min Drift  9 5/8  Sating String Min Drift  9 5/8  Sating Min Drift  1 1.60  Well All (Brit)  Well Sating Grade  String Min Drift  1 1.60  String String Min Drif	.ogs					0,22,200		1101	72.003.00.00		ORIGINAL MUL	E - 1,51	75.0		
Time Zone Top (ROTH) Bim (ROTH) Shot Dans (shote/ff) Est Hole Dia (in) Current Status  Stimulations & Treatments  Time Zone Type Delivery Mode Stim/Treat Company  Stig# Stage Type Top (ROTH) Bim (ROTH) Vot Clean Pump (abb)  Casing Strings  Casing Strings  Casing Strings  Casing Description ONIS TALLY - SURFACE CASING O.0 P De Limit (ps) 9 5/8 Stope (ROTH) String Grade String Min Nominal ID (in) Wilten (brit) String Grade String Min Nominal ID (in) Wilten (brit) String Grade String Min STALLY - PRODUCTION CASING #1 O.0 P De Limit (ps) OD Nom Max (in) Min Nominal ID (in) Wilten (brit) String Grade String Min STALLY - PRODUCTION CASING #1 O.0  Sasing Description Set Depth (ROTH) P Op Limit (ps) OD Nom Max (in) Min Nominal ID (in) Wilten (brit) String Grade String Min Nominal ID (in) Wilten (brit)	Time Zone Top (NOTH) Btm (NOTH) Shot Dens (shots/ft) Est Hole Dia (in) Current Status  Stimulations & Treatments  Time Zone Top (NOTH) Btm (NOTH) Shot Dens (shots/ft) Est Hole Dia (in) Current Status  Stimulations & Treatments  Time Zone Top (NOTH) Btm (NOTH) Stimp (NOTH) Vol Clean Pump (bbt)  Stags Type Top (NOTH) Btm (NOTH) Vol Clean Pump (bbt)  Zasing Strings  Zasing Strings  Zasing Strings  Zasing Description Set Depth (NOTH) P Op Limit (ps) 9 5/8  Set Depth (NOTH) P Op Limit (ps) 9 5/8  Set Depth (NOTH) P Op Limit (ps) 0D Nom Max (in) Min Nominal ID (in) Willen (Ibrit) String Grade String Min Drif 24 1/2  Zasing Description Set Depth (NOTH) P Op Limit (ps) 0D Nom Max (in) Min Nominal ID (in) Willen (Ibrit) String Grade String Min Drif 24 1/2  Zasing Description Set Depth (NOTH) P Op Limit (ps) 0D Nom Max (in) Min Nominal ID (in) Willen (Ibrit) String Grade String Min Drif 24 1/2  Zasing Description Set Depth (NOTH) P Op Limit (ps) 0D Nom Max (in) Min Nominal ID (in) Willen (Ibrit) String Grade String Min Drif 1/1.60 M-80 String Min Drif 1/1.60 M	Time			уре	•				Top (ftOTH)			Btm	(ĤOŢḤ)	Ca	sed?
Time Zone Top (ftOTH) Blm (ftOTH) Shot Dens (ehots/ft) Est Hole Dia (in) Current Status  Stimulations & Treatments  Impe Zone Tupe Delivery Mode Stim/Treat Company  Stig Strings  Saling Strings  Saling Strings  Saling Description O.D. Set Depth (ftOTH) P Op Limit (pss) OD Nom Max (in) Min Nominal ID (in) William (biff) String Grade String Min String Strings  Saling Description String Min Nominal ID (in) William (biff) String Grade String Min String Strings  Saling Description Set Depth (ftOTH) P Op Limit (pss) OD Nom Max (in) Min Nominal ID (in) William (biff) String Grade String Min String Strings  String Min Nominal ID (in) William (biff) String Grade String Min String String Min Nominal ID (in) William (biff) String Grade String Min String Grade String Min Nominal ID (in) William (biff) String Grade String Min String Grade String Min Nominal ID (in) William (biff) String Min Nominal ID (in) William (biff) String Min Nominal ID (in) William (biff) String Min Nominal ID (in) William (b	Time Zone Top (MOTH) Bim (NOTH) Shot Dens (shots/ft) Est Hole Dia (in) Current Status  Stimulations & Treatments  Time Zone Top (MOTH) Bim (NOTH) Shot Dens (shots/ft) Est Hole Dia (in) Current Status  Stimulations & Treatments  Time Zone Top (MOTH) Bim (MOTH) Stimulations & Stim/Treat Company  Stig # Stagé Type Top (MOTH) Bim (MOTH) Voi Clean Pump (bbl)  Casing Description  Sale Stimulations & Treatments  Search Stage Type Top (MOTH) Bim (MOTH) Voi Clean Pump (bbl)  Casing Description  Search Search (MOTH) Pop Limit (ps) OD Norm Max (in) Min Norminal ID (in) William (bim) String Grade String Min Drift String Status  Search String Min Drift String String Min Norminal Drift William (bim) String Grade String Min Drift String	Portorations			·											
Stimulations & Treatments    Type	Stimulations & Treatments    Top   Zone   Top (north)   Delivery Mode   Stim/Treat Company		-i		Top (ftOTH)		Btm	(ftOTH)		Shot Dens (sh	ofe/ff	. Est Hole I	Din (in)	1	101	
Stage Type   Top (tOTH)   Bitm (tOTH)   Vof Clean Pump (bbl)	Type Delivery Mode Stirtn/Treat Compeny  Stig # Stage Type. Top (#OTH) Bitm (#OTH) Vol Clean Pump (bbl)  Casing Strings  Sating Description  DIMS TALLY - SURFACE CASING  Set Depth (#OTH) P Op Limit (psi) OD Norn Max (fir) Min Norminal ID (fir) WilLen (bifft) String Grade String Min Drift (psi) OD Norn Max (fir) Min Norminal ID (fir) WilLen (bifft) String Grade String Min Drift (psi) OD Norn Max (fir) Min Norminal ID (fir) WilLen (bifft) String Grade String Min Drift (psi) OD Norn Max (fir) Min Norminal ID (fir) WilLen (bifft) String Grade String Min Drift (psi) OD Norn Max (fir) Min Norminal ID (fir) WilLen (bifft) String Grade String Min Drift (psi) OD Norn Max (fir) Min Norminal ID (fir) WilLen (bifft) String Grade String Min Drift (psi) A4 1/12  Sealing Description Set Depth (#OTH) P Op Limit (psi) OD Norn Max (fir) Min Norminal ID (fir) WilLen (bifft) String Grade String Min Drift (psi) A4 1/12  String Max Norminal ID (fir) WilLen (bifft) String Grade String Min Drift (psi) A4 1/12  Tubing Run  Tubing Description Set Depth (#OTH) String Max Norminal OD (fir) Weight/Length (bifft) String Grade  Tubing Pulled  Aud Time Tubing Description Set Depth (#OTH) String Max Norminal OD (fir) Weight/Length (bifft) String Grade  Differ in Hole Run (Bridge Plugs, etc)  Pull Time Des OD (fir) Top (#OTH) Bim (#OTH) Bim (#OTH)  Cherrin Hole Pulled (Bridge Plugs, etc)  Pull Time Des Top (#OTH) Bim (#OTH) Bim (#OTH) OD (in)								$\dagger$	Chor Berla (Gr)	0(3)11,	) Est Hole I	ola (lil)	Cu	rent Status	
Stig# Stage Type. Top (ROTH) Bitm (ROTH) Vol Clean Pump (bbl)  Casing Strings  Zealing Description Set Depth (ROTH) P Op Limit (psi) OD Nom Max (in) Min Nominal ID (in) Will.cm (Ib/Tt) String Grade String Min Nominal ID (in) Will.cm (Ib/Tt) String Grade	Stig # Stage Type Top (ROTH) Btm (ROTH) Vol Clean Pump (bbl)  Casing Strings  Zesing Description String Str			·	•											
Casing Strings Casing Description DIMS TALLY - SURFACE CASING  Set Depth (ROTH)   P Op Limit (psi)   9.5/8   9	Casing Strings  Casing Description  DIMS TALLY - SURFACE CASING  DIMS TALLY - PRODUCTION CASING #1  Casing Description  Set Depth (#0TH)  Casing Man Drift  A 1/2  Casing Description  Set Depth (#0TH)  String Max Nominal ID (in)  Weight/Length (Ib/ft)  String Grade  String Min Drift  A 1/2  Casing Description  Set Depth (#0TH)  String Max Nominal OD (in)  Weight/Length (Ib/ft)  String Grade  Casing Description  Casing Description  Set Depth (#0TH)  String Max Nominal OD (in)  Weight/Length (Ib/ft)  String Grade  Casing Description  Casing Man Drift  A 1/2  Casing Man	Time	Zone			Type				Delivery Mode	Э		Stim	Treat Company	<u> </u>	
Casing Strings Casing Description DIMS TALLY - SURFACE CASING Set Depth (ROTH) DIMS TALLY - PRODUCTION CASING #1  String M	Casing Strings Casing Description DIMS TALLY - SURFACE CASING DIMS TALLY - PRODUCTION CASING #1  Set Depth (#fOTH) DIMS TALLY - PRODUCTION CASING #1  Set Depth (#fOTH) DIMS TALLY - PRODUCTION CASING #1  Set Depth (#fOTH) DIMS TALLY - PRODUCTION CASING #1  Set Depth (#fOTH) DIMS TALLY - PRODUCTION CASING #1  Set Depth (#fOTH) DIMS TALLY - PRODUCTION CASING #1  Set Depth (#fOTH) DIMS TALLY - PRODUCTION CASING #1  Set Depth (#fOTH) DIMS TALLY - PRODUCTION CASING #1  Set Depth (#fOTH) DIMS TALLY - PRODUCTION CASING #1  Set Depth (#fOTH) DIMS TALLY - PRODUCTION CASING #1  Set Depth (#fOTH) DIM	Stg#	Stage Týpe		To	op (ftOT)	Н)			Btm (ftOT	H)			Vol Clean Pun	np (bbi)	
Set Depth (ftOTH)   P Op Limit (psi)   OD Norm Max (in)   9 5/8   95/8	Set Depth (#OTH)   P OP Limit (psi)   9 5/8	Cooled Strip			······································											
DIMS TALLY - SURFACE CASING O.0 Set Depth (ffOTH) DIMS TALLY - PRODUCTION CASING#1 Set Depth (ffOTH) DIMS TALLY - PRODUCTION CASING#1 Set Depth (ffOTH) O.0 Set Depth (ffOTH) 4 1/2 Set Depth (ffOTH) A63.0 D Nom Max (in) Affin Nominal ID (in) Willen (ib/ft) String Grade String Min String Grade String Min String Grade String Min String Grade String Min Nominal ID (in) Willen (ib/ft) String Min Nominal ID (in) Willen (ib/ft) String Min Nominal ID (in)	DIMS TALLY - SURFACE CASING O.0 Set Depth (ffOTH) O.0 DIMS TALLY - PRODUCTION CASING #1 Set Depth (ffOTH) O.0 DIMS TALLY - PRODUCTION CASING #1 Set Depth (ffOTH) O.0 OD Norm Max (in) Min Norminal ID (in) Min Norminal ID (in) Witten (lb/ft) String Grade String Min Drift A63.0 Set Depth (ffOTH) POP Limit (psi) A63.0 OD Norm Max (in) Min Norminal ID (in) Witten (lb/ft) String Grade String Min Drift A63.0 Set Depth (ffOTH) PRODUCTION CASING #1 Tobing Run Run Time Tubing Description Set Depth (ffOTH) Set Depth (ffOTH) String Max Norminal OD (in) Weight/Length (lb/ft) String Grade  String Min Drift A11.60 M-80 String Min Drift String Grade String Min Drift A11.7 String Grade String Min Drift String Grade String Min Drift A11.7 String Grade String Min Drift A11.60 M-80 String Min Drift String Grade String Min Drift Tubing Pulled Collection Tubing Pulled Collection Description Set Depth (ffOTH) String Max Norminal OD (in) Weight/Length (lb/ft) String Grade  Other in Hole Run (Bridge Plugs, etc) Pull Time Des Des Top (ffOTH) Blm (ffOTH) OD (in)  Cement Start Time Des Top (ffOTH) Blm (ffOTH) OD (in)	Casing Description	n	s	et Depth (ftOTH)	IP Op L	imit (psi)	I OD Nom Max (	in)	Min Nominal ID	(in)	Wit/Leg (lb/ff)	Ctring C	en de	10/2 15 5	
DIMS TALLY - PRODUCTION CASING #1  O.0  Set Depth (fiOTH) Pop Limit (psi) A63.0  A63.0  A63.0  Description PRODUCTION CASING A63.0  Set Depth (fiOTH) Pop Limit (psi) OD Norm Max (in) A1/2  Min Nominal ID (in) Willen (lb/ft) String Grade String Min Nominal ID (in) Willen (lb/ft) Willen (lb/ft) String Min Nominal ID (in) Willen (lb/ft) Willen (lb/ft) String Min Nominal ID (in) Willen (lb/ft) Willen (lb/ft) String Min Nominal ID (in) Willen (lb/ft) W	DIMS TALLY - PRODUCTION CASING #1  0.0  4 1/2  String Min Drif  Assing Description  Set Depth (#toTH) P Op Limit (psi) A63.0   Min Nominal ID (in) WuLen (Ib/ft) String Grade String Min Drif  A63.0   D Nom Max (in) Min Nominal ID (in) WuLen (Ib/ft) String Grade String Min Drif  A63.0   D Nom Max (in) Min Nominal ID (in) WuLen (Ib/ft) String Grade String Min Drif  A63.0   D Nom Max (in) Min Nominal ID (in) WuLen (Ib/ft) String Grade String Min Drif  A63.0   D Nom Max (in) Min Nominal ID (in) WuLen (Ib/ft) String Grade String Min Drif  A63.0   D Nom Max (in) Min Nominal ID (in) Wulen (Ib/ft) String Grade String Min Drif  A 1/2  Tubing Run  Run Time Tubing Description Set Depth (#OTH) String Max Nominal OD (in) Weight/Length (Ib/ft) String Grade  Tubing Pulled  Tubing Description Set Depth (#OTH) String Max Nominal OD (in) Weight/Length (Ib/ft) String Grade  Other in Hole Run (Bridge Plugs, etc)  Run Time Des OD (in) Top (#OTH) Btm (#OTH)  Other in Hole Pulled (Bridge Plugs, etc)  Pull Time Des Top (#OTH) Btm (#OTH) OD (in)  Cement  Start Time Des Top (#OTH) Btm (#OTH) OD (in)				0.0			9	5/8				String G	raqe	String Min E	भारति (ir
Casing Description   Set Depth (#071+)   POp Limit (psi)   A63.0   A	Set Depth (#0TH)   POp Limit (psi)   A63.0	DIMS TALLY	- PRODUCTION CASING:	#1   <sup>S</sup>			ımıt (psi)			Min Nominal ID	(in)	Wt/Len (lb/ft)	String G	rade	String Min E	)rift (ir
Casing Description PRODUCTION CASING #1 Set Depth (ftOTH) 7,596.0 P Op Limit (psi) A 1/2 Min Nominal ID (in) W/Len (ib/ft) String Grade String Min Nominal ID (in) W/Len (ib/ft) String Grade String Min Nominal ID (in) W/Len (ib/ft) String Grade String Min Nominal ID (in) W/Length (ib/ft) String Grade Tubing Pulled Pull Time Tubing Description Set Depth (ftOTH) String Max Nominal OD (in) Weight/Length (ib/ft) String Grade Other in Hole Run (Bridge Plugs, etc)  Run Time Des OD (in) Top (ftOTH) Btm (ftOTH)  Other in Hole Pulled (Bridge Plugs, etc)  Pull Time Des Top (ftOTH) Btm (ftOTH) OD (in)  Cement	Set Depth (ftOTH) P Op Limit (psi) A 1/2 Min Nominal ID (in) Willen (lb/ft) String Grade 11.60 M-80 String Min Drift A 1/2 String Max Nominal ID (in) Willen (lb/ft) String Grade 11.60 M-80 A 1/2 String Min Drift A 1/2 String Max Nominal OD (in) Weight/Length (lb/ft) String Grade 11.60 M-80 A 1/2 String Min Drift A 1/2 String Max Nominal OD (in) Weight/Length (lb/ft) String Grade 11.60 M-80 A 1/2 String Min Drift A 1/2 String Max Nominal OD (in) Weight/Length (lb/ft) String Grade 11.60 M-80 A 1/2 String Min Drift M-80 A 1/2 Strin	Casing Description	n				imit (psi)			Min Nominal ID	(in)	Wt/Len (lb/ft)	String G	rade	String Min E	Prift (ir
Tubing Run Run Time Tubing Description Set Depth (ftOTH) String Max Nominal OD (in) Weight/Length (fb/ft) String Grade  Tubing Pulled Pull Time Tubing Description Set Depth (ftOTH) String Max Nominal OD (in) Weight/Length (fb/ft) String Grade  Other in Hole Run (Bridge Plugs, etc) Run Time Des OD (in) Top (ftOTH) Btm (ftOTH)  Other in Hole Pulled (Bridge Plugs, etc) Pull Time Des Top (ftOTH) Btm (ftOTH)  Other in Hole Pulled (Bridge Plugs, etc)  Pull Time Des Top (ftOTH) Btm (ftOTH) OD (in)	Tubing Run  Run Time Tubing Description Set Depth (ftOTH) String Max Nominal OD (in) Weight/Length (ib/ft) String Grade  Tubing Pulled  Pull Time Tubing Description Set Depth (ftOTH) String Max Nominal OD (in) Weight/Length (ib/ft) String Grade  Other in Hole Run (Bridge Plugs, etc)  Run Time Des OD (in) Top (ftOTH) Btm (ftOTH)  Other in Hole Pulled (Bridge Plugs, etc)  Pull Time Des Top (ftOTH) Btm (ftOTH) OD (in)  Cement  Stert Time Des Top (ftOTH) Btm (ftOTH) OD (in)	Casing Description	n	s	et Depth (ftOTH)	P Op L	imit (psi)		in)	Min Nominal ID	(in)	Wt/Len (lb/ft)	String Gr	rade	Strina Min F	Orift (i
Run Time   Tubing Description   Set Depth (ftOTH)   String Max Nominal OD (in)   Weight/Length (ib/ft)   String Grade    Tubing Pulled   Tubing Description   Set Depth (ftOTH)   String Max Nominal OD (in)   Weight/Length (ib/ft)   String Grade    Other in Hole Run (Bridge Plugs, etc)   Des   OD (in)   Top (ftOTH)   Btm (ftOTH)    Other in Hole Pulled (Bridge Plugs, etc)   Pull Time   Des   Top (ftOTH)   Btm (ftOTH)   OD (in)    Cement   Start Time   Des   Top (ftOTH)   Btm (ftOTH)   OD (in)    Start Time   Des   Top (ftOTH)   Btm (ftOTH)   OD (in)    Start Time   Des   Top (ftOTH)   Btm (ftOTH)   OD (in)    Cement   Start Time   Des   Top (ftOTH)   Des   Top (ftOTH)   OD (in)    Start Time   Des   Top (ftOTH)   Des   Top (ftOTH)   OD (in)    Cement   Start Time   Des   Top (ftOTH)   Des   Top (ftOTH)   OD (in)    Contact   Top (ftOTH)   Des   Top (ftOTH)   Des   Top (ftOTH)   OD (in)    Contact   Top (ftOTH)   Des   Top (ftOTH)   Des   Top (ftOTH)   OD (in)    Contact   Top (ftOTH)   Des   Top (ftOTH)   Des   Top (ftOTH)   OD (in)    Contact   Top (ftOTH)   Des   Top (ftOTH)   Des   Top (ftOTH)   OD (in)    Contact   Top (ftOTH)   Des   Top (ftOTH)   Des   Top (ftOTH)   OD (in)    Contact   Top (ftOTH)   Des   Top (ftOTH)   Des   Top (ftOTH)   OD (in)    Contact   Top (ftOTH)   Des   Top (ftOTH)   Des   Top (ftOTH)   OD (in)   OD (in)    Contact   Top (ftOTH)   Des   Top (ftOTH)   OD (in)   OD	Tubing Description  Set Depth (ftOTH)  String Max Nominal OD (in)  Weight/Length (lb/ft)  String Grade  Tubing Pulled  Pull Time  Tubing Description  Set Depth (ftOTH)  Set Depth (ftOTH)  String Max Nominal OD (in)  Weight/Length (lb/ft)  String Grade  Other in Hole Run (Bridge Plugs, etc)  Run Time  Des  OD (in)  Top (ftOTH)  Btm (ftOTH)  Other in Hole Pulled (Bridge Plugs, etc)  Pull Time  Des  Top (ftOTH)  Btm (ftOTH)  OD (in)  Cement		IN CASING #1		7,596.0	<u> </u>		4	1/2			11.60		_		4.0
Tubing Pulled Pull Time Tubing Description Set Depth (ftOTH) String Max Nominal OD (in) Weight/Length (ib/ft) String Grade  Other in Hole Run (Bridge Plugs, etc) Run Time Des OD (in) Top (ftOTH) Btm (ftOTH)  Other in Hole Pulled (Bridge Plugs, etc) Pull Time Des Top (ftOTH) Btm (ftOTH)  Cement	Tubing Pulled Pull Time   Tubing Description   Set Depth (ftOTH)   String Max Nominal OD (in)   Weight/Length (ib/ft)   String Grade  Other in Hole Run (Bridge Plugs, etc) Run Time   Des   OD (in)   Top (ftOTH)   Btm (ftOTH)  Other in Hole Pulled (Bridge Plugs, etc)  Pull Time   Des   Top (ftOTH)   Btm (ftOTH)   OD (in)  Cement  Start Time   Des   Top (ftOTH)   Btm (ftOTH)   OD (in)		Tubing Description		Set Denth (fir	THY		String May Ma	mino	LOD (in)	116/-	whill and the control		lovi -		
Pull Time   Tubing Description   Set Depth (ftOTH)   String Max Nominal OD (in)   Weight/Length (ib/ft)   String Grade    Other in Hole Run (Bridge Plugs, etc)   Des   OD (in)   Top (ftOTH)   Blm (ftOTH)    Other in Hole Pulled (Bridge Plugs, etc)   Pull Time   Des   Top (ftOTH)   Btm (ftOTH)   OD (in)    Cement   Start Time   Des   Top (ftOTH)   Btm (ftOTH)   OD (in)    Start Time   Des   Top (ftOTH)   Btm (ftOTH)   OD (in)	Tubing Description Set Depth (ftOTH) String Max Nominal OD (in) Weight/Length (lb/ft) String Grade  Other in Hole Run (Bridge Plugs, etc)  Run Time Des OD (in) Top (ftOTH) Btm (ftOTH)  Other in Hole Pulled (Bridge Plugs, etc)  Pull Time Des Top (ftOTH) Btm (ftOTH) OD (in)  Cement							Od si ig iviax ivo	41 III IC	(II)	vvei	gnvlength (Ib/ft)		String Grade		
Other in Hole Run (Bridge Plugs, etc)  Run Time Des OD (in) Top (ftOTH) Btm (ftOTH)  Other in Hole Pulled (Bridge Plugs, etc)  Pull Time Des Top (ftOTH) Btm (ftOTH) OD (in)  Cement	Other in Hole Run (Bridge Plugs, etc)  Run Time Des OD (in) Top (ftOTH) Btm (ftOTH)  Other in Hole Pulled (Bridge Plugs, etc)  Pull Time Des Top (ftOTH) Btm (ftOTH) OD (in)  Cement															
Run Time Des OD (in) Top (ftOTH) Btm (ftOTH)  Other in Hole Pulled (Bridge Plugs, etc)  Pull Time Des Top (ftOTH) Btm (ftOTH) OD (in)  Cement	Run Time   Des   OD (in)   Top (ftOTH)   Btm (ftOTH)	Pull time	Tubing Description		Set Depth (ftC	OTH)		String Max No	mina	d OD (in)	Wei	ght/Length (lb/ft)		String Grade		
Run Time Des OD (in) Top (ftOTH) Btm (ftOTH)  Other in Hole Pulled (Bridge Plugs, etc)  Pull Time Des Top (ftOTH) Btm (ftOTH) OD (in)  Cement	Run Time   Des   OD (in)   Top (ftOTH)   Btm (ftOTH)	Other in Hole	e Run (Bridge Plugs, etc)					<del>-                                    </del>								
Other in Hole Pulled (Bridge Plugs, etc) Pull Time Des Top (flOTH) Btm (flOTH) OD (in)  Cement	Other in Hole Pulled (Bridge Plugs, etc)  Pull Time Des Top (#OTH) Btm (#OTH) OD (in)  Cement  Start Time Des Top (#OTH) Des Top (#OTH)			Des				OD (in)	<u> </u>			Top (ftOTH)		Bim	(flOTH)	<del></del> -
Pull Time Des Top (flOTH) Btm (flOTH) OD (in)  Cement	Pull Time Des Top (ftOTH) Btm (ftOTH) OD (in)  Cement  Start Time Des Top (ftOTH) Des Top (ftO														. (	
Cement  Start Time Dec	Cement Start Time Dec									·		,				
Start Time Dec	Start Time Dec	Put fille		Des	·			Top (ftOT	H)			Btm (ftOTH)			D (in)	
Start Time Das	Start Time Doe	Cement					J			·				•		
			Des			· · · · · · · · · · · · · · · · · · ·	Туре		Т		String	9	1	Cement	Comp	
														- John Mark	ОСПР	
													<u>'</u>			



## QEP . .ergy Daily Completion and Worko ... r

Report # 3.0, Report Date: 12/7/2012

Well Name: WV 8W-22-8-21

API 43-047-34		02	face Legal 2008S02			eld Name ONSIT	S VALLEY		State UTAH		Well Con Vertica	iguration Type	
	Current Elev ,769 4,784.00		note>	C	Current KB to C	Spud Da			Release /2003 00:00	Total De	pth (All) (ftOTH) INAL HOLE - 7,575.0		
Primary Job T RECOMP	Type					ary Job Ty		1 7701		- Tolvigi	Objective		
Purpose	<u> </u>				- INLIN						Refrac		
Contractor	Nell Serviice			· · · · · · · · · · · · · · · · · · ·						Rig Numbe			
Contractor					*****					MARTIN Rig Numbe			
Basin We Operations a						11	Remarks				WELL SERVICE 4		
Operations S	ummary												
AFE Number			l Tot	ALAFE I C									
44289			100	ar AFE + Supp	Amount (Cost)		Daily Fi	eld Est Tota	d (Cost)		' o m Field Est To Da	te (Cost)	
Daily Rea Weather	ldings		Te	emperature (°F	) Road Condition				Tubing Press	ura (pei)	Cooling Present Coll	10: -	
Daily Cor	ntacts	7			, a definition		<del></del>		Tuoling Press	ure (psi)	Casing Pressure (psi)	Rig Time (hr)	
	Jo	b Contact					Title			1	Mobil	•	
KIRK FLE MIKE ELL	ETWOOD LIOTT	•			ENGINEER SUPERVISC								
	ARDINGER	**			RIG PUSHE			•				•	•
Time Log													<del></del>
Start Time 06:00	07:00	Dur (hr) 1.00	Activity DRIVE		Code	1	2/7/2012. CF	REW TR	AVFI	(	Com		
			TO/FRO						1 <b>3</b> feeter				
:			LOCAT	1									
07:00	07:30	0.50	ON SAFET	Y RIG	·		AFETV MET	TIME	M DDECCE	O TEOTIE	O OUEOU OIGH	NITE -	
		3.53	MEETII G			Į.	IP	LING U	N FRESSE	K IESIIN	G. CHECK SICP=0,	SHP=0. OPE	N WELL
07:30	08:00	0.50	TRIP	TRP		F	R.I.H WITH 7	8 JNTS (	)F 2 3/8" L	55 TURIN	G. SET PACKER @5	1201 1001 43	re
00.00	00:00						ERFS FROM	A 5149' T	O 5153'				
08:00	09:00	1.00	LOAD HOLE	CIRC		L	OWN @ 350	00 #PSI.	GET INJEC	TION RA	/ITH 9 BBLS OF 2% I TE OF 2 B,P,M @ 20	OO #PSLEOR	5 BBI
						,ון	S,I,P= 2000. OAD TO RE	RFFFD	WELL BAC	K REC=2	BBL. BLEED DOWN	TO 0 #PSI. 1	TOTAL
09:00	15:30	6.50	SWAB	SWAB	<u></u>	F	R.U SWABBI	NG EQU	IPMENT, IF	F= SURF.	ACE. MAKE 3 RUN F	REC=18 BBLS	S TOTAL.
						L  V	ASTRUN W VITH 3/4 BBI	'AS DRY L OF EN	FFL=5000' TRY. REC=	. GO TO 5% OIL 0	HOURLY RUN. 11:00 CUT. 1 BBL OF WAT	)-12:00 PM. II	FF=4800'
						4	800, MITH 3	/4 BBLS	OF ENTRY	′. REC=10	0% OIL CUT. 1 BBL C EC=10% OIL CUT. 1	F WATER, 1	3:00-
						1	500 IFF=480	0' WITH	3/4 BBL EI	VTRY, 109	% OIL CUT, 1 BBL O	WATER TO	OTAL
						E	BACK, CLEA	NUP.S.	.4. 101AL ! W.I.F.W	obl LEHT	TO REC=2, FFL=50	ບບ'. STAND S	SWAB
15:30	15:30 16:30 1.00 DRIVE TRAV CREW TRAVEL												
			М										
			LOCAT ON	1									
Report F	luids Summar									<del></del>			
	Fluid	To	o well (bbl)		From well (b	bl)	Cum from W	/ell (bbl)	Left to recover	(bbl)	To lease (bbl)	From lea	ise (bbl)
Safety Cl	necks												
Time 07:00		D	es		Safety N	leeting	Туре		Ţ,	PAETTY.	Com		
Logs	1 .				Calcty IV	recurig				DAFEIY N	MEETING ON PRESS	EK IESTING	<del>ز</del>
Tim	ne			Туре					Top (ftOTH)		Btm (ftO	TH)	Cased?
QEP Ene	rgy Company						Page 1/2				Ren	ort Printed:	1/14/2013

# OFP Energy Company

# QEP ...ergy Daily Completion and Workc ...r

Report # 3.0, Report Date: 12/7/2012

API			Surface Legal Loc	etion		Field I	Name				LCiala						
43-047-3			022008S021E			WO	NSITS VA	LLEY			State UTAH				Vell Confi √ertical	guration Ty	rpe
Gr Elev (ft)		Current Elevation 4,784.00, <elvo< td=""><td>thernotes</td><td></td><td>Current KB to</td><td>C   S</td><td></td><td>0.00.00</td><td></td><td></td><td>Release</td><td>Total De</td><td>pth (Ali) (ftC</td><td>TH)</td><td></td><td></td><td><del></del></td></elvo<>	thernotes		Current KB to	C   S		0.00.00			Release	Total De	pth (Ali) (ftC	TH)			<del></del>
Perforat		14,704.00, CEIVO	memore>		10.	.00	8/22/200	2 00:00	113	31/	2003 00:00	ORIG	INAL HO	LE - 7	,575.0		
Time		. Zone		Top	(ftOTH)		Birr	(ftOTH)		F	Shot Dens (shots	/ <del>5</del> 1	Fatt tale	Di- (i-)			
				·	C2- 17 17			r (nom)		┝	Shot Della (shots	nı)	Est Hole	ua (in)	)	Cu	rrent Status
Stimula	tions	& Treatments			•		-	<del>:</del>	· · · · · · · · · · · · · · · · · · ·							·	
Time		Zone				Туре		<u>-</u>		_	Delivery Mode			15	Stim/Treat	Company	
Ciri #		<u> </u>			·	L									our mode	Company	
Stg#	+-	Stage Ty	pe	-	To	op (ftOT	H)				Btm (ftOTH)				Vol	Clean Pur	np (bbl)
Casing	Strine	ıs															
Casing Des	scription			Set	Depth (ftOTH)	I P Op !	imit (psi)	LOD Nor	n Max (in)	71	Win Nominal ID (in)	136000	. (15-12)	Louis			
		SURFACE CAS	ING		0.0				9 5/	8	viii (ii) di la	VVULE	i (ib/it)	String	Grade		String Min Drift (in)
Casing Dea		- PRODUCTION (	CASING #1	Set I	Depth (ftOTH) 0.0		imit (psi)	OD Non	n Max (in) 4 1/		Viin Nominal ID (in)	Wt/Le	ı (lb/ft)	String	Grade		String Min Drift (in)
Casing Des				Set I			imit (psi)	OD Non	Max (in)		Vin Nominal ID (in)	Wille	n (lb/ft)	String	Grade		String Min Drift (in)
Casing Des				Sat	463.0 Depth (ftOTH)	į	_imit (psi)	I CO II		1							, ,
		V CASING #1		3611	7,596.0	РОР	nuir (bai)	OD Non	1 Max (in) 4 1/	2	Viin Nominal ID (in)	Wt/Le		String M-8	Grade 0		String Min Drift (in) 4.001
Tubing											•						
Run Time		Tubing Description			Set Depth (ftC	OTH)		String	Max Nomii	nal	OD (in)	leight/Le	ngth (lb/ft)		Stri	ng Grade	
Tubing	Pulled	1															
Pull Time		Tubing Description			Set Depth (ft0	OTH)		String	Max Nomi	nal	OD (in)	/eight/Le	ngth (lb/ft)		Stri	ng Grade	
Other in	ı Hole	Run (Bridge Plu	ine efc)											•			
Run		Tran (Bridge Fid	De:	3					OD (in)		· · · · · · · · · · · · · · · · · · ·		150-11				
									OD (III)			10	(HTOff)			Btn	(ftOTH)
Other in	ı Hole	Pulled (Bridge F	Plugs, etc)								<u> </u>						
Pull 7			De	3			I	To	p (ftOTH)		- 1	Rir	n (fiOTH)				OD (in)
													(HO)(I)				)D (III)
Cement	ŧ								_		· · · · · · · · · · · · · · · · · · ·						· · · · · · · · · · · · · · · · · · ·
Sta	rt Time		Des				Туре		· 1	-	Str	ing		- <sub>i</sub> -		Cement	Comp
														1			

# SEP G GEP Energy Company

### QEP ∟..ergy Daily Completion and Worko、 ر

Report # 4.0, Report Date: 12/10/2012

API		Sur	face Lega	al Location			Field Nam		•		State				Well Configu	ration Tim	ρ
43-047-345 Gr Elev (ft)	64 Current Elev		200850	021E27	Curren	ļ		TS VALL	EY_	I Fig ( Fi	UTAH		·		Vertical	Iyp	
4,7	69 4,784.00,		note>		Curren	15.0	00 8/2	22/2002 0	00:00		ig Release 1/2003 00:0		otal Depth (Ali) DRIGINAL I		7,575.0		
Primary Job Typ RECOMPLI	pe ETION						ndary Job RAC	Туре						Objective Refrac			
Purpose										·······			1	rendu	···		
Contractor			······································	<del></del>								Ria	Number				
Martinez W Contractor	ell Serviice											MΑ	RTINEZ 1				
Basin Well												BA	Number SIN WELL	SERVI	CE 4		
Swab testin	ig. Lay down	tbg string a	nd BH/	A.				Remarks									
Operations Sun	nmary													<del></del>		<del></del>	
AFE Number 44289	·		To	otal AFE + S	upp Amol	unt (Cost)			Daily Fie	ld Est Tot	al (Cost)		1	Cum Field	Est To Date (	Cost)	
Daily Read	lings	·								·							
Weather Cloudy			1	Temperature	(°F) Roa 24.0 Fa		on				Tubing Press	sure (ps		ing Pressu		Rig Time	e (hr)
Daily Conta					- <del>-</del>					·····			100.0	<del></del> -	0.0	<u> </u>	
KIRK FLEE		b Contact			ENI	GINEE		Tit	le						Mobile		
MIKE ELLIC				•		PERVIS											
JAMES HA	RDINGER	*				PUSH							•	٠			
Time Log																	
Start Time 07:00	End Time 13:30	Dur (hr) 6.50	Activi SWAE			Code		RU to sv	vah 2	3/8 tha	set @ 5,120	)' Sw	Com	7000 6	) E 1EA! 1-	E0' !'	tiol ton (C)
								12,000°. N	viake t	i runs to	o 5,120'. Re covery. Estir	cover	· 13 bbl on	first 4 ru	, 0, 154° to ins. 0 bbl j	per run	tial tag @ on following
13:30	14:00	0.50	SET/T ST/RE		)		•	Decision	made	to lay	down 2 3/8	tbg. F	Ready well	to frac.	RD. Swab	equipn	nent.
			EASE					Release	раске	ег.							
			PACK	ER													
14:00	17:00	3.00	TRIP	TRP	,			POOH I	ayina d	lown 1	78 jts 2 2/8"	tha a	nd BHA				
17:00	18:00	1.00	TRIP	TRP										33 stand	s of 2 3/8'	'tba. E	OT @ 2,100'.
18:00	18:30	0.50	MISC	EL OTH				Secure v								J	
	10.00	0.00	LANE		•			oecule (	well af	iu odti	14.						
	ids Summar	<del></del>	<u> </u>					·									
F	Fluid	To	well (bbl	)		From wel	l (bbi)	Cum	from We	ell (bbl)	Left to recover	(ppl)	То	lease (bbl)		Froi	n lease (bbl)
Safety Che	ecks	1						]					<u></u>				·
Time		. De	es			<u> </u>		T	уре						Com		
<u>                                     </u>						<u> </u>	· · · · · · · · · · · · · · · · · · ·										
Logs Time				T	уре				1		Top (ftOTH)				Di //C C *** ***		
				·					$\neg   \neg$		10ρ (ΙΙΟ1Η)				Btm (ftOTH)		Cased?
Perforation	ns												L			· · · · · · · · · · · · · · · · · · ·	
Time		Zone		7	op (ftOTH	()		Btm (ft	ОТН)		Shot Dens (s	shots/ft	) Est	Hole Dia (	in)	Cun	rent Status
	ns & Treatm	ents								<u></u>			<del>.</del>				
Time	Zone						Туре				Delivery Mo	ode	<del></del>		Stim/Treat C	ompany	
Stg#		Stage Type				То	p (ftOTH)				Btm (fic	OTH)			Vol C	lean Púm	p (bbl)
Casing Str	rings									,							
Casing Descrip		E CACINO		S	et Depth (		P Op Limit	(psi) C	D Nom	Max (in)	Min Nominal I	D (in)	Wt/Len (lb/ft)	Stri	ng Grade		String Min Drift (in)
Casing Descrip	otion			S	et Depth (		P Op Limit	t (psi) C	D Nom	9 5/8 Max (in)	Min Nominal I	D (in)	Wt/Len (fb/ft)	Stri	ng Grade		String Min Drift (in)
DIMS TALI Casing Descrip	LY - PRODUC	CTION CAS	SING#		et Depth /	0.0	P Op Limit			4 1/2 Max (in)		`					
SURFACE					-12(	463.0	- p- santill		- 11011		I HOHIII IAI II	J (11.1)	· · · · · · · · · · · · · · · · · · ·	Sin	ng Grade		String Min Drift (in)
QEP Energ	gy Company							Page	e 1/2		-				Renor	f Printe	d: 1/14/2013

### QEP ∟uergy Daily Completion and Workover

Report # 4.0, Report Date: 12/10/2012

[45]								
API 43-047-3456	34	Surface Legal Location 022008S021E27	1	me SITS VALLEY	State		Well Configuration T	уре
Gr Elev (ft)	Current Elevation	OZZO000021ZZ1			UTAH		Vertica!	
		ila a ma a fa c	Current KB to C Spuc		Final Rig Release	Total Depth (All) (ftOTH)	)	
	69 4,784.00, <elvo< td=""><td>otnemote&gt;</td><td>15.00 8</td><td>/22/2002 00:00</td><td>7/31/2003 00:0</td><td>0 ORIGINAL HOLE</td><td>- 7,575.0</td><td></td></elvo<>	otnemote>	15.00 8	/22/2002 00:00	7/31/2003 00:0	0 ORIGINAL HOLE	- 7,575.0	
Casing Stri	•			211				· · · · · · · · · · · · · · · · · · ·
Casing Descripti			Set Depth (ftOTH) P Op Lim	nit (psi) OD Nom I	Max (in)   Min Nominal I	ID (in)   WVLen (lb/ft)   S	tring Grade	China Mila Data (L.)
PRODUCTION	ON CASING #1	ĺ	7,596.0	" /	4 1/2	11.60		String Min Drift (in) 4.001
Tubing Run	1					11100		4.001
Run Time	Tubing Description		Set Depth (ftOTH)	I String M	ax Nominal OD (in)	DAG inhall and the courts		
	,			Journalin	ax Norminal OD (iii)	Weight/Length (lb/ft)	String Grade	
Tubing Pull	led							
Pull Time	Tubing Description		Set Depth (ftOTH)	String M	ex Nominal OD (in)	DAC-T-T-AG		
<u></u>			Joseph (NOTA)	Sung W	EX NOTHINGLOD (III)	Weight/Length (lb/ft)	String Grade	
Other in Ho	le Run (Bridge Pl	uns etc)		·				
Run Time	1.	Des						
		Des	· · · · · · · · · · · · · · · · · · ·		D (in)	Top (ftOTH)	Btr	m (ftOTH)
		<del></del>						
Other in Ho	le Pulled (Bridge	Pluas. etc)	•					
Pull Time	, , , ,	Des			/AOTIN			
		503		ТОР	(потн)	Btm (ftOTH)		OD (in)
<u> </u>								
Cement					,			
Start Tim	ne .	Des		Туре		String		
	,			177		Oung	Cemen	Comp
<del></del>				<del></del>				

#### QEP Livergy Daily Completion and Workover

Report # 5.0, Report Date: 12/11/2012

**QEP Energy Company** Well Name: WV 8W-22-8-21 Surface Legal Location Field Name State Well Configuration Type 43-047-34564 022008S021E27 WONSITS VALLEY UTAH Vertical Gr Elev (ft) Current Elevation Current KB to C... Spud Date Total Depth (All) (ftOTH) 4,769 4,784.00, <elvothernote> 8/22/2002 00:00 15 00 7/31/2003 00:00 ORIGINAL HOLE - 7,575.0 Primary Job Type Secondary Job Type Objective RECOMPLETION REFRAC Refrac Purpose Contractor Rig Number Martinez Well Serviice MARTINEZ 1 Contractor Ria Number Basin Well Service BASIN WELL SERVICE 4 Operations at Report Time Remarks Lay down tog string and BHA. Nipple on frac valve. RDMO Martinez **WOR #1** Operations Summary AFE Number Total AFE + Supp Amount (Cost) Daily Field Est Total (Cost) Cum Field Est To Date (Cost) 44289 Daily Readings Weather remperature (°F) Road Condition Tubing Pressure (psi) Casing Pressure (psi) Rig Time (hr) Clear 16.0 Fair 50.0 Daily Contacts Job Contact Title Mobile KIRK FLEETWOOD **ENGINEER** MIKE ELLIOTT SUPERVISOR JAMES HARDINGER RIG PUSHER Time Log Start Time Fnd Time Dur (ḥr) Activity Code 07:00 08:00 1.00 TRIP TRP POOH laying down 66 jts 2 2/8" tbg and BHA. 08:00 09:00 1.00 RIG LOC RD work floor and handling tools. ND BOP stack. UP/DOW 09:00 10:00 MISCEL NU Cameron 5K-7" frac valve. Secure well. 1.00 OTH LANEOU 10:00 11:00 1.00 RIG LOC RDMO Martinez WOR #1. Well ready for frac. UP/DOW Ν Report Fluids Summary Fluid To well (bbl) From well (bbl) Cum from Well (bbl) Left to recover (bbl) To lease (bbl) From lease (bbl) Safety Checks Time Des Туре Logs Time Туре Top (ftOTH) Btm (ftOTH) Cased? Perforations Time Zone Top (ffOTH) Btm (ftOTH) Shot Dens (shots/ft) Est Hole Dia (in) Current Status Stimulations & Treatments Time Zone Туре Delivery Mode Stim/Treat Company Stg# Stage Type Top (ftOTH) Btm (ftOTH) Vol Clean Pump (bbl) Casing Strings Casing Description Set Depth (ftOTH) P Op Limit (psi) OD Nom Max (in) Min Nominal ID (in) | Wt/Len (lb/ft) String Grade String Min Drift (in) DIMS TALLY - SURFACE CASING 0.0 9 5/8 Casing Description Set Depth (ftOTH) P Op Limit (psi) OD Nom Max (in) Min Nominal ID (in) Wt/Len (lb/ft) String Grade String Min Drift (in) DIMS TALLY - PRODUCTION CASING #1 0.0 4 1/2 Casing Description Set Depth (ftOTH) P Op Limit (psi) OD Nom Max (in) Min Nominal ID (in) Wt/Len (lb/ft) String Grade String Min Drift (in) SURFACE CASING 463.0 Casing Description Set Depth (ftOTH) P Op Limit (psi) OD Nom Max (in) Min Nominal ID (in) Wt/Len (lb/ft) String Grade String Min Drift (in) PRODUCTION CASING #1 7,596.0 4 1/2 11.60 M-80

# SEP G QEP Energy Company

# QEP ∟.ıergy Daily Completion and Workov⊲r

Report # 5.0, Report Date: 12/11/2012

API 43-047-3456	4	Surface Legal Location 022008S021E27		Name NSITS VAL	I FY	State UTAH		Well Configuration Type
Gr Elev (ft) 4,76	Current Elevation 9 4,784.00, <elvo< td=""><td>thernote&gt;</td><td>Current KB to C \$</td><td></td><td></td><td>Final Rig Release 7/31/2003 00:00</td><td>Total Depth (All) (ftOTI-</td><td>Vertical</td></elvo<>	thernote>	Current KB to C \$			Final Rig Release 7/31/2003 00:00	Total Depth (All) (ftOTI-	Vertical
<b>Tubing Run</b>			10.00	012212002	00.00	113112003 00.00	ORIGINAL HOLE	: - 7,575.0
Run Time	Tubing Description		Set Depth (ftOTH)		String Max	Nominal OD (in)	Weight/Length (lb/ft)	String Grade
Tubing Pulle	ed .	:	• .					
Pull Time	Tubing Description		Set Depth (ftOTH)		String Max	Nominal OD (in)	Weight/Length (lb/ft)	String Grade
Other in Hol	e Run (Bridge Plu	gs, etc)	- I		<u> </u>		J	
Run Time		Des			OD	(in)	Top (ftOTH)	Blm (ftiOTH)
Other in Hol	e Pulled (Bridge I	luas, etc)		<del></del>	·			
Pull Time		Des			Тор (	nOTH)	Blm (ftOTH)	OD (in)
Cement								
Start Time	· I	Des	T	Time		· · · · · · · · · · · · · · · · · · ·		
July Chille		503	<del>                                     </del>	Туре			String	Cement Comp

### QEP ∟..ergy Daily Completion and Worko

Report # 6.0, Report Date: 12/14/2012

Report Printed: 1/14/2013

Well Name: WV 8W-22-8-21

AP!		Surf	ace Legal Lo	cation	TF:	eld Nam	e		State			Mall Care	matica Ti	
43-047-345 Gr Elev (ft)	64 Current Ele	022	2008S021	E27	\v	VONSI	TS VALLEY		UTAH			Vell Configu Vertical	ration Type	
		vation ), <elvotherr< td=""><td>note&gt;</td><td>19</td><td>Current KB to C 15.00</td><td></td><td>Date 22/2002 00:00</td><td>Final Rig F 7/31/2</td><td>Release 2003 00:00</td><td>Total Depth (A ORIGINAL</td><td>HOLE - 7</td><td>575 O</td><td></td><td></td></elvotherr<>	note>	19	Current KB to C 15.00		Date 22/2002 00:00	Final Rig F 7/31/2	Release 2003 00:00	Total Depth (A ORIGINAL	HOLE - 7	575 O		
Primary Job Typ RECOMPL	ре				Second	lary Job		1 110 112	_000 00.00	TOTAGINAL	Objective	,313.0		
Purpose	LIION				REFF	KAC					Refrac			
Contractor								·						
Martinez W	ell Serviice									Rig Number MARTINEZ	1			
Contractor Basin Well	Service									Rig Number				
Operations at F	Report Time			-:			Remarks			BASIN WEL	L SERVIC	E 4		
FRAC WEL	nmary						Prime up and and 5,154-58' Flow back we WELL DOWN WITH BHA &	). Frac st II to FB ta I TO 0 #F 98 JNTS	age #1. RD ank. SICP= PSI. N.D FR . EOT @32	MO HES frac 1600. OPEN AC VALVE. I 54'. SWIFN	equipmer WELL UP N,U BOPS	nt. MIRU ON A 28 . R.U FLO	Basin Swab /64 CHOKE. OOR. TALLY	#4. . FLOW ' & R.I.H
FLOOR. TA	TOW DACK WE	en to ro tank	SICP=11 38 JNT	S. EOT	en Well op @3254'. SWI	' ON A	(5,106-16' and .28/64 CHOKE.	FLOW V	WELL DOM	ge #1. RDMC /N TO 0 #PS	HES frac I. N.D FRA	equipme CVALV	ent. MIRU Ba E. N,U BOP	asin S. <sub>.</sub> R.U
AFE Number 44289			Total	AFE + Supp	Amount (Cost)		Daily Fie	d Est Total	(Cost)		Cum Field E	st To Date	(Cost)	
Daily Read	lings								· · · · · · · · · · · · · · · · · · ·	<del> </del>	•			
Weather Cloudy			Tem		Road Condition 0 dry	n			Tubing Pressu	re (psi) Ca	asing Pressure	e (psi)	Rig Time (hr)	
Daily Cont	acts			۷۵.	ojuly								<u> </u>	8.50
	J	lob Contact			leno:		Title					Mobile		
KIRK FLEE MIKE ELLI		·			ENGINEER SUPERVISO									
JAMES HA					RIG PUSHE	1.								
TOM JONE				-	SUPERVISO									
TRAVIS W	ILLIAMS				ONSITE SU		ISOR			435-823-36	57	*		
Time Log									· · · · · ·					
Start Time	End Time	Dur (hr)	Activity	1.00	Code		MIDULISOS			Com				
00.00	07.00	1.00	UP/DOW	LOC			MIRU HES frac	equipm	ent.				<del></del>	
			N		<del></del>									
07:00	08:00	1.00	FRACTU RE	STIM			FRAC STAGE CARRYING 40 WHITE SAND 2,111 PSI. FG	),190 LB3 . AVG. R	S 20/40 PRI	EMIUM WHIT	TE AND 10	1380 LB:	S 16/30 PRE	NAU INA
08:00	09:00	1.00		LOC			RDMO HES fra	ac equipn	nent.					
			UP/DOW N	'										
09:00	10:00	1.00	MOVE	LOC		-	ROAD RIG FR	OM THE	R,W 34-26	B TO LOCA	TION			
40.00			RIG	<u> </u>										
10:00	11:00	1.00	RIG UP/DOW N	LOC			SPOT IN RIG	UP. CHE	CK SICP=1	600		-		,
11:00	14:00	3.00	BLOW DOWN WELL	WCL			OPEN WELL ( ON A 28/64 FL DOWN TO 0 #	LOW BA	64 CHOKE CK 1 BPM.	. FLOW WEL OPEN FULL	L DOWN OPEN WI	TO 900 # TH 150 #	#PSI. OPEN #PSI BLEED	WELL WELL
14:00	15:00	1.00	NU/ND BOP	ВОР			N.D FRAC VA	LVE. N.U	BOPS. R,I	J FLOOR				
15:00	17:30	2.50	PU/LD TUBING	TRP			TALLY MAKE 3/8", 4 1/2" TA FLOWING WA R,U HEATER.	.C. TALL` \TER & C	Y & PICK U DIL AS WE	P 99 JNTS C TRIP IN THE	F 2 3/8", F	EOT ത3:	254' NOTE I	MELL
17:30	18:30	1.00	DRIVE TO/FRO M LOCATI ON				CREW TRAVE						M. M	
		1												
			.,											
QEP Ener	gy Compan	у					Page 1/2					Reno	rt Printed:	1/14/2013

### QEP ⊾..ergy Daily Completion and Worko、⊸r

Report # 6.0, Report Date: 12/14/2012

API			gal Location		Fie	ld Name			Is	State				I Mail Co	onfiguration 1	imo	
43-047-345 Gr Elev (ft)		022008S urrent Elevation	021E27	Current I/E		ONSITS			Įι	JTAH		•		Vertic		ype	
4,7	769 4,	,784.00, <elvothernote></elvothernote>		Current KE	15.00		002 00:	Final R		leas <del>e</del> )03 00:0	$\int_{0}^{T}$	otal Depth (All) ORIGINAL I	(ftOTH)	~ 7 575	0		
Réport Flu								1				JANOH WELL	IOLL	1,010			
	Fluid	To well (bit	of)	From	m well (bi	bl)	Cum fror	n Well (bbl)	Left	to recover	(bbl)	Tol	ease (bl	bl)	F	rom lease	e (bbl)
Safety Che	ooka i									·		<u> </u>			<u>J </u>		
Time	ECKS.	Des					Туре							·			
06:30				Sa	afety M	leeting	Type				SAFE	ETY MEETI	NG O	Con N FRAC	SHIIT I	J PRE	CCED
										Į.	ON V	VELL.			, 011011	NI INE	OOLI
Logs		•					•										
Time			Тур	pe .					To	op (ftOTH)		1		Btm (fi	OTH)		Cased?
								<u> </u>									
Perforatio	ns									•							
Time	+	Zone	То	p (ftOTH)			Btm (ftOT)	1)	Sh	hot Dens (s	hots/fi	Est l	fole Dia	ı (in) .	С	urrent Sta	atus
00 10			<del></del> -			L											
Liwe Zritinatio		Treatments Zone	·····		1750				- 15								
					Ty	pe			ا ا	Delivery Mo	₫ <del>e</del>			Stim/Tr	eat Compan	′	
Stg#		Stage Type			Top (fi	ЮТН)				Btm (ftC	TH)		]		Voi Clean Pu	mp (bbl)	
Casing St	rlada																
Casing Descrip	ption		Set	Depth (ftOT	H) IPC	n Limit (nsi)	1007	Iom Max (in)	LMin	Mominal II	) (in) I	Wt/Len (lb/ft)					
DIMS TAL	LY-S	URFACE CASING			0.0			9 5/8	8			, ,	5	tring Grad	е	String	Min Drift (in)
Casing Descrip	ption LY - P	RODUCTION CASING#	Set	Depth (ftOT	н) РС 0.0	Op Limit (psi)	ODN	lom Max (in) 4 1/2	Min	Nominal II	) (in)	Wt/Len (lb/ft)	s	tring Grad	е	String	Min Drift (in)
Casing Descrip	ption			Depth (ftOT	H) PC	Op Limit (psi)	ODN	lom Max (in)		Nominal II	) (in)	Wt/Len (lb/ft)	S	tring Grad	e	String	Min Drift (in)
SURFACE Casing Descrip	CASI	NG	Set	46 Depth (ftOT	3.0	In I imit (mail	- 051	t \$ d C-3									
PRODUCT		CASING #1	1000	7,59		չի <b>բ</b> ուու (իջլ)	, lon	lom Max (in) 4 1/2	2	i Nominai il	) (IN)	Wt/Len (lb/ft)	s 1.60 N	tring Grad /I-80	е	String	Min Drift (in) 4.001
Tubing Ru	ın																7.001
Run Time	Tub	ing Description		Set Dept	h (ftOTH)	)	Stri	ng Max Nomir	nal OD	(in)	We	ight/Length (lb/	t)		String Grade		
Tirkton B		· · · · · · · · · · · · · · · · · · ·									<u> </u>						
Tubing Pu		ing Description		Set Dept	h (ffOTH)	,	I Ctet	og May News	-100	\ /!-\	1000						
				ОСКВОРК		,	Sus	ng Max Nomir	1ai OD	(in)	vve	ight/Length (lb/	t)		String Grade	1	
Other in H	iole R	un (Bridge Plugs, etc)									<del></del>				<del></del>		
. Run Time			Des					OD (in)				Top (ftOTH	)		BI	m (ftOTH	)
ļ																	-
		ulled (Bridge Plugs, etc															
Pull Time	e		Des					Top (ftOTH)		-   -		Bim (ftOTH	)·			OD (in)	
Coment			<del></del>					<del></del>			<del></del>						
Cement Start T	īme	Des		-1	•	Туре					Ot-1-						
					-	1350					Strin	ig			Cemer	t Comp	
					•	· · · · · · · · · · · · · · · · · · ·											
									·								
		•															

### QEP Energy Daily Completion and Workover

Report # 7.0, Report Date: 12/15/2012

API 43-047-34			face Legal Loc 2008S021I			d Name ONSITS VAL	IFY		State UTAH				figuration Type	11
Gr Elev (ft)	Current Elev			10	Current KB to C	Spud Date		Final Rig	Release		th (All) (ftOT			
Primary Job	,769 4,784.00 Type	, <elvotnerr< td=""><td>note&gt;</td><td></td><td></td><td>8/22/2002 y Job Type</td><td>00:00</td><td>7/31/</td><td>2003 00:00</td><td>ORIGIN</td><td>VAL HOL</td><td>E - 7,575.0</td><td></td><td></td></elvotnerr<>	note>			8/22/2002 y Job Type	00:00	7/31/	2003 00:00	ORIGIN	VAL HOL	E - 7,575.0		
RECOMP Purpose	LETION				REFRA						Refr			
•														
Contractor Martinez \ Contractor	Well Serviice	····								Rig Number MARTINI	EZ 1			
Basin We										Rig Number BASIN W		RVICE 4		
RIH WITH	I PRODUCTIC					CONT TUBIN NEW I WITH #PSI ( PROD	2012. C INUED IG STRI FLOW L ROD S 300D. I	TO R,I,F NG. R.C INE. X-( TRING. S R.U PUN N. S.D.F	O FLOOR. N, O TO ROD E SPACE OUT MPING UNIT .W	B" TUBINO D BOPS. EQUIPME RODS. S . ADJUST	G DOWN SET TAI NT. PRIM SEAT RO TAG 18	TO 5450'. C 15 IN TEI ME ROD PL DD PUMP. F " OFF. TUF	POOH SPAC N. N,U WELL JMP. PICK U FILL & TEST RN OVER TO	. HEAD & P & R,I,H TO 800
12/15/201 TUBING : PICK UP	I2. CHECK SIF STRING. R.D I & R,I,H WITH RN OVER TO I	ROD STRI	NG. SPAC ON. S.D.F.	E OUT I	TUBING. TAL 15 IN TEN. N RODS. SEAT F		FILL &	TEST TO	DW LINE. X- D 800 #PSI (		D EQUIF .U PUMF	PMENT. PR PING UNIT.	RIME ROD PL ADJUST TA	
44289			I Otal A	re + Supp	Amount (Cost)			d Est Total	(Cost)		[Cum ]	Field Est To Da	te (Cost)	
Daily Rea Weather	adings	·	Temp	erature (°F	) Road Condition				Tubing Pressure	a (nci)	Cooling Da	essure (psi)	100 = 0	
Daily Còi	-66-				dry				rubing r ressure	e (psi)	Casing Pi	essure (psi)	Rig Time (hr	) 10.50
Daily Col		ob Contact			1	. т	itle							
	ETWOOD				ENGINEER		IIIG	····				Mobile	3	
MIKE ELI					SUPERVISOR	·-		•			1 -			
t	ARDINGER	,			RIG PUSHER		,						•	
TOM JON				: .	SUPERVISOR ONSITE SUP		•							
Time Log			-		UNSITE SUP	ERVISOR				435-823-	3657			
Start Time		Dur (hr)	Activity	Ι	Code			····			om			
05:30	07:00	1.50	DRIVE TO/FRO M LOCATI ON	TRAV		12/15/2	2012. CF	REW TR	AVEL				· · · · · · · · · · · · · · · · · · ·	
07:00	07:30	0.50	SAFETY MEETIN G	RIG		SAFET WELL	Y MEET DOWN	TING ON	COLD WE	ATHER. C	HECK S	ITP=700, S	SICP=800, BL	EED
07:30	08:00	0.50	HOT OIL	HOT		SPOT	IN R,U A WATEF	ADLER F	OT OILIER	TO TUBI	NG. FLU	SH TUBING	G WITH 25 B	BLS OF
08:00	10:00	2.00	PU/LD TUBING	TRP		TALLY 10 JOII	& PICK NTS. M/	UP 2 3/ AKE UP	8" TUBING. LANDING P	R,I,H WI UP JOIN	TH 69 JC	INTS. E,O,	T @5480'. P	OOH L,D
10:00	10:30	0.50	HOT OIL	НОТ		R.U HO	OT OILIE	RTOT	UBING FLU	SH 25 BB	LSOFC	HEM WAT	ER @250 DE	.G
10:30	12:00	1.50	NU/ND BOP	BOP		R.D FL FLOW	OOR. N	I.D BOP: -O TO R	S, SET T,A,O	O 15K IN MENT	TEN. N.U	J B2 3K WE	ELL HEAD FL	AG. N,U
12:00	15:30	3.50	RUN/PU LL PUMP	TRP		RODS, RODS. ROD. S PRESS	, 110-3/ . SPACE SEAT RO SER UP	4" PLAIN E OUT R OD PUM TO 800	N RODS, 78- OD STRING IP. R.U HOT	- 7/8" PLA 5. MAKE L COILIER T	AIN ROD: JP 6', 4', FO TUBII LONG ST	S. SEAT RO 2' X 7/8" PO NG FILL WI	/ITH 18- 7/8" OD PUMP. L, ONY SUBS. F ITH 0 BBLS. TO 800 #PSI	D 2- 7/8" POLISH
15:30	17:30	2.00	RIG UP/DOW N PUMPIN G UNIT	SEQ		HAVE TAG 18	TO WAI 8" OFF.	T TO GI TEST U	T PUMPING	3 UNIT T	O STAR	T. R,U HEA S. CLEAN I	D ON UNIT. UP. TURN O	ADJUST VER TO
OFP End	rgy Company	!												
~~~ L110	any Journally						- 410							

# SED &

**QEP Energy Company** 

### QEP Liergy Daily Completion and Workover

Report # 8.0, Report Date: 12/17/2012

QEP Energy Company Well Name: WV 8W-22-8-21 API Surface Legal Location ield Name Well Configuration Type 43-047-34564 022008S021E27 WONSITS VALLEY UTAH Vertical Gr Elev (ft) Current Elevation Current KB to C ... Spud Date Final Rig Release Total Depth (All) (ftOTH) 4,769 4,784.00, <elvothernote> 15.00 8/22/2002 00:00 7/31/2003 00:00 ORIGINAL HOLE - 7,575.0 Primary Job Type Secondary Job Type Objective RECOMPLETION REFRAC Refrac Purpose Ria Number Martinez Well Serviice MARTINEZ 1 Contractor Rig Number Basin Well Service **BASIN WELL SERVICE 4** Operations at Report Time Remarks R.D.M.O 12/17/2012. CHECK WELL FOR PUMP ACTION. GOOD. R.D.M.O Operations Summar 12/17/2012. CHECK WELL FOR PUMP ACTION. GOOD. R.D.M.O. AFF Number Total AFE + Supp Amount (Cost) Daily Field Est Total (Cost) Cum Field Est To Date (Cost) 44289 Daily Readings Weather Temperature (°F) Road Condition Tubina Pressure (psi) Casing Pressure (psi) Rig Time (hr) đry 2.00 Daily Contacts Job Contact Title Mobile KIRK FLEETWOOD **ENGINEER** MIKE ELLIOTT SUPERVISOR JAMES HARDINGER RIG PUSHER TOM JONES SUPERVISOR TRAVIS WILLIAMS ONSITE SUPERVISOR 435-823-3657 Time Log Start Time End Time Dur (hr) Activity Code Com 05:30 07:00 1.50 DRIVE TRAV 12/17/2012, CREW TRAVEL TO/FRO M LOCATI ON 07:00 07:30 0.50 SAFETY RIG SAFETY MEETING ON RIGGING DOWN. CHECK FOR PUMP ACTION. GOOD. **MEETIN** RACK OUT EQUIPMENT G 07:30 09:00 RIG 1.50 LOC RIG DOWN. CLEAN UP LOCATION. ROAD RIG TO THE W,V 16W-15-8-21 UP/DOW Ν Report Fluids Summary Fluid To well (bbl) From well (bbl) Cum from Well (bbl) Left to recover (bbl) To lease (bbl) From lease (bbl) Safety Checks Time Des Туре Com 07:00 Safety Meeting SAFETY MEETING ON RIGGING DOWN Logs Time Туре Top (ftQTH) Btm (ftOTH) Cased? Perforations Time Zone Top (ftOTH) Btm (ftOTH) Shot Dens (shots/ft) Est Hole Dia (in) Current Status Stimulations & Treatments Time Type Delivery Mode Stim/Treat Company Stg# Stage Type Top (ftOTH) Btm (ftOTH) Vol Clean Pump (bbl) Casing Strings Casing Description Set Depth (ftOTH) P Op Limit (psi) OD Nom Max (in) Min Nominal ID (in) | Wt/Len (lb/ft) String Grade String Min Drift (in) DIMS TALLY - SURFACE CASING 0.0 9 5/8 Casing Description P Op Limit (psi) Set Depth (ftOTH) OD Nom Max (in) Min Nominal ID (in) Wt/Len (lb/ft) String Grade String Min Drift (in) DIMS TALLY - PRODUCTION CASING #1 0.0 4 1/2 Casing Description Set Depth (ftOTH) P Op Limit (psi) OD Nom Max (in) Min Nominal ID (in) Wt/Len (lb/ft) String Grade String Min Drift (in) SURFACE CASING 463.0

# SEP & COMPANY

### QEP \_\_\_ergy Daily Completion and Worko \_\_r

Report # 8.0, Report Date: 12/17/2012

API		Curtosalassilassi						
43-047-3456	4	Surface Legal Location 022008S021E27		ame SITS VALLEY	State UTAH		Well Configuration T	уре
Gr Elev (ft)	Current Elevation	.,	Current KB to C Spu				Vertical	
	69 4,784.00, <elvo< td=""><td>themotes</td><td></td><td></td><td>Final Rig Release</td><td>Total Depth (All) (ftOTI</td><td></td><td></td></elvo<>	themotes			Final Rig Release	Total Depth (All) (ftOTI		
		dicinote-	1 15.00  8	3/22/2002 00:00	7/31/2003 00:0	ORIGINAL HOLE	E - 7,575.0	
Casing Strir								
Casing Description	on		Set Depth (ftOTH) P Op Lin	nit (psi) OD Nom M	ax (in)   Min Nominal I	D (in) Wt/Len (lb/ft)	String Grade	104-18-D-20-0
PRODUCTIO	ON CASING #1	I	7,596.0	· · ]	4 1/2	11.60	M QA	String Min Drift (in)
Tubing Run	·.					1 11.00	WI-00	4.001
Run Time	Tubing Description		Cot Dooth (SOTE)		· _			
			Set Depth (ftOTH)	String Ma	( Nominal OD (in)	Weight/Length (lb/ft)	String Grade	
Tubing Pull			<del></del>					
			·		•			
Pull Time	Tubing Description		Set Depth (ftOTH)	String Ma:	Nominal OD (in)	Weight/Length (lb/ft)	String Grade	
Other in Ho	le Run (Bridge Plu	ıgs, etc)			į			
Run Time		Des		l OF	(in)	T- (5071)		
				<u> </u>	(41)	Top (ftOTH)	Bt	n (fţOŢH)
Other in Ho	le Pulled (Bridge I	Plugs, etc)			J.			
Pull Time		Des		Ton (	тотн) . [	D( (2071)	· · · · · · · · · · · · · · · · · · ·	
				тор (	10111)	Btm (ftOTH)		OD (in)
	<del> </del>							
Cement		- <u></u>			₹'			
Start Time		Des		Туре		String	Cemen	Comp
(	1					<u>~</u>	Cemen	COMP
1								

### QEP \_...ergy Daily Completion and Worko . \_r

Report # 7.0, Report Date: 12/15/2012

Report Printed: 1/14/2013

API			100	urface Leg	al I anatin			1										
43-047-3456	64			22008S				Field Nam WONS		LLEY		State UTAH				II Configura ertical	ition Typ	e
Gr Elev (ft) 4,70		Current Eleva 4,784.00,		rnote>			Current KB to	C Spud	Date			g Release 1/2003 00:0		otal Depth (All) (ftO ORIGINAL HO	<del>тн) '</del>			
Time Log	_									1 00.00		112000 00.0	<u> </u>	SITIGHTAL 1101		75.0		
Start Time 17:30	-	End Time	Dur (hr)	Activ		RAV	Code		CDEV	V TRAVEL				Com				
11.00	'`		1.00	TO/FI		VVV	!		CKEV	VIRAVEL		•						
				M LOCA	π,				į									
				ON	`''													
Report Flui	ids	Summary			l		· · · · · · · · · · · · · · · · · · ·			<del></del>								
	luid			To well (bb	i)		From we	eli (bbi)	C	um from Well (b	pi)	Left to recover	r (bbl)	To lease	e (bbi)		Froi	n lease (bbl)
															_ <del>`</del>			(-2.)
Safety Che	cks	<u> </u>		Des			<u> </u>					:						
07:00			L	765			Safet	y Meetin	g	Туре			SAFI	TY MEETING		Com	ΔΤΗΕ	<b>5</b>
Logs																OLD VVL	1111	
Time						Тур	oe					Top (ftOTH)			Bfr	n (ftOTH)		Cased
																<u> </u>		- Juseus
Perforation	ns ,																	
Time	4		Zone			Top	p (ftOTH)		Btm	(ftOTH)	$\blacksquare$	Shot Dens (	shots/f	t) Est Hole	Dia (in)		Cun	ent Status
Stimulation		Traction	·······	J														
Time	15 (	Zone	ents					Туре				Delivery Mo	oda .		l Cat	m Transl O		
- C** " 1		<u>]</u>			<del></del>			<u> </u>							Su	n/Treat Cor	прапу	
Stg#	Stg # Stage Type							op (ftOTH)				Btm (fit	OTH)			Vol Cie	án Pum	p (bbl)
Casing Stri	ing	ș			<u> </u>		····			<u></u>			<del></del> -				<del></del>	
Casing Descript DIMS TALL		SURFACI	E CASINO	3		Set	Depth (ftOTH) 0.0	P Op Limi	t (psi)	OD Nom Max		Min Nominal I	D (in)	Wt/Len (lb/ft)	String C	Frade		String Min Drift (i
Casing Descript	tion					Set	Depth (ftOTH)		t (psi)	OD Nom Max	) 5/8 (in)	Min Nominal I	D (in)	Wt/Len (lb/ft)	String (	Frade		String Min Drift (i
DIMS TALL Casing Descript	Y-	PRODUC	TION CA	SING#	1	Set	0.0 Depth (ftOTH)	D On Limit	t (noi)	4	1/2			. ,				
SURFACE	CA	SING				Set	463.0		t (psi)	OD Nom Max	(in)	Min Nominal I	D (in)	Wt/Len (lb/īt)	String (	Grade		String Min Drift (i
Casing Descript PRODUCTI		LCASING	#1			Set	Depth (ftOTH) 7,596.0		t (psi)	OD Nom Max		Min Nominal I	D (in)		String (	Grade		String Min Drift (i
Tubing Ru		07101110				<u> </u>	1,590.0	l			1/2	1		11.60	0 M-80			4.0
Run Time	T	ubing Descrip					Set Depth (fit	OTH)		String Max N	lomina	al OD (in)	1We	ight/Length (lb/ft)	<u> </u>	String	Grade	
11:30	٦	ubing - Pr	roduction						5,179.			2 3		agrazorgar (ibrit)	4.	70 J-55	Graue	
Tubing Pul																	•	
Pull Time	'	ubing Descrip	DION				Set Depth (ff0	отн)		String Max N	lomina	al OD (in)	We	eight/Length (lb/ft)		String	Grade	······································
Other in Ho	ole	Run (Bric	ige Plugs	s, etc)	<del></del>		<del></del>											
Run Time		<u> </u>			Des					OĐ (i	n)		<del></del>	Top (ftOTH)		1	Btm	(ftOTH)
200		<u> </u>																
Other in Ho				ıgs, etc								<u> </u>						
Pull.Time	-	+	* - 7		Des					Top (ftC	TH)			Btm (ftOTH)		<u> </u>	0	D (in)
Cement		<u>.</u>																<del></del>
Start Tir	me			Des			1		Гуре		_	···	Strir	na			ement (	Comp
																	- Ciliana	zomp
													.,					
QEP Energ	gy (	Company							Pa	age 2/2						Ranort	Drinte	ed: 1/14/201

### QEP ∟..ergy Daily Completion and Worko

Report # 8.0, Report Date: 12/17/2012

Report Printed: 1/14/2013

API 43-047-345	64			ece Legal Lo 1008S021			Field Nar	me SITS VALI	LEY		State UTAH				Well Config Vertical	uration Type	-
Gr Elev (ft)	CL	rrent Eleva				Current KB to C	Spuc	d Date		Final Rig	Release		otal Depth (A		H)		-
Primary Job Ty	ре		~eivotnern	ule>			00 8. ndary Jol	/22/2002 ( b Type	υυ:0 <b>0</b>	7/31	/2003 00:0	0 (	DRIGINAL	HOLE Object	É - 7,575.0		
RECOMPL Purpose	ETIO	N					RAC							Refra			
`																	
Contractor Martinez W	/ell Se	erviice											Number ARTINEZ	1			
Contractor Basin Well												Rig	Number ASIN WEL		RVICF 4		
Operations at F R.D.M.O	•	īme						Remarks 12/17/2		CHECK V	WELL FOR				OD. R.D.M.		
Operations Sur	mmary	CK WE	II EUB DII	MP ACT	ION GO	OD. R.D.M.		1 1112		IL-OIL V	VLLE I ON	I ON	m ACTIC	IV. GC	, N.D. K.D.	<u> </u>	
AFE Number	01 11		01(10	Total	AFE + Sup	p Amount (Cost)	1		Daily Fie	eld Est Total	(Cost)			Cum F	ield Est To Date	(Cost)	
44289 Daily Read	linas			1					<u> </u>		4,			<u> </u>		•	. ,
Weather	- 37			Tem	perature (°	F) Road Condit	ion			-	Tubing Press	sure (p	si) Ca		essure (psi)	Rig Time (h	r)
Daily Cont	acts			7		dry					<u> </u>			<del></del>		1	2.00
KIRK FLEE	TIME		Contact			ENONEE		Ti	itle			工			Mobile		
MIKE ELLI						ENGINEE	-										
JAMES HA	RDIN	IGER				RIG PUSH					-					•	
TOM JONE						SUPERVI					* •			٠		*	• • • •
TRAVIS W	ILLIA	IVIS				ONSITES	UPER'	VISOR				43	5-823-36	57			• "
Time Log Start Time	Er	nd Time	Dur (hr)	Activity	1	Code		1					Com	- :			
05:30	07:0	00		DRIVE TO/FRO	TRAV			12/17/2	012. C	REW TF	RAVEL		0011				
				M													
			I I	LOCATI ON													
07:00	07:3	30	0.50	SAFETY	RIG			SAFET	Y MEE	TING OI	RIGGING	DO	WN. CHE	CK FC	OR PUMP AC	CTION GC	OD.
				MEETIN G				RACK	OUT E	QUIPME	NT	_			70		
07:30	09:0	00	1.50	RIG	LOC			RIG DO	WN. C	LEAN U	P LOCATI	ON. I	ROAD RIC	3 TO T	THE W,V 16	W-15-8-21	
				UP/DOW <b>N</b>	<b>'</b>			1			• •					,0 0-2,1	
Report Flu	ıids S	ummar	<u> </u>	· ·	1			1		<del></del>				3.			
	Fluid		<u></u>	well (bbl)		From we	l (bbl)	Cun	n from We	ell (bbl)	Left to recover	r (bbi)	T	o lease	(bbl)	From le	ease (bbl)
Safety Che	acka		<u> </u>				·,										
Time .	CVZ		Des	3				7	Туре		<u> </u>				Com		
07:00		.2	.,			Safety	/ Meeti					SAF	ETY MEE	TING	ON RIGGINO	G DOWN	
Logs	• •																
Time					Туря	<del>=</del>		·			Top (ftOTH)		-  -		Btm (ftOTH	1)	Cased?
Perforatio	ns										:						
Time			Zone	·	Тор	(ftOTH)		Btm (f	tOTH)		Shot Dens (	shots/f	i) E	st Hole E	Dia (in)	Current	l Status
Crime-lati-		Tuesta					j			<u></u>				4.5			
Stimulatio		Zone Zone	ents				Туре				Delivery Mo	ode			Stim/Treat	Company	
· Stg#		<u> </u>	Stage Type	-	<del></del>	To	p (ftOTH)	1	1.	,							
			225 1360			10	ף (ייטודן	1			Btm (ft	OIH)		+	Vol	Clean Pump (i	obl)
Casing St Casing Descri					le <sub>a</sub> t i	Depth (ftOTH)	D On I :-	nit (nci)	OD No-	May (in)	Min No.	D. 6- 1	11800	· · · ·	lo:		
DIMS TAL	LY - 8	SURFAC	E CASING			0.0			OD Nom	9 5/8			`	•	String Grade	· Str	ring Min Drift (in)
Casing Descri DIMS TAL	LY - F	PRODUC	CTION CAS	ING #1	Set	Depth (ftOTH) 0.0	P Op Lin	nit (psi)	OD Nom	Max (in) 4 1/2	Min Nominal I	D (in)	Wt/Len (lb/fi	i)	String Grade	Sti	ring Min Drift (in)
Casing Descri	iption				Set I	Depth (ftOTH) 463.0	P Op Lin	nit (psi)	OD Nom		Min Nominal I	D (in)	Wt/Len (lb/fi	i)	String Grade	Sti	ring Min Drift (in)
	2, 10					.55.0			-		I		<u></u>				
QEP Ener	av Cr	mnany	· · · · · · · · · · · · · · · · · · ·					-			·						
~=- ==101	ى رى	purry						Pag	je 1/2						Repo	rt Printed:	1/14/2013

### QEP ⊾..ergy Daily Completion and Worko cr

Report # 8.0, Report Date: 12/17/2012

API		Surface Legal Location	Field	Jama		101.7				
43-047-3456	4	022008S021E27		NSITS VALLI	ΕY	State UTAH		Well Cor Vertica	nfiguration Typ	oe .
Gr Elev (ft)	Current Elevation	· · · · · · · · · · · · · · · · · · ·	Current KB to C Sp			Rig Release	Total Depth (All) (ft		٦١	
	9 4,784.00, <elvo< td=""><td>themote&gt;</td><td>15.00</td><td>8/22/2002 0</td><td>0:00 7/3</td><td>31/2003 00:00</td><td>ORIGINAL HO</td><td>LE - 7,575.0</td><td>)</td><td></td></elvo<>	themote>	15.00	8/22/2002 0	0:00 7/3	31/2003 00:00	ORIGINAL HO	LE - 7,575.0	)	
Casing Strir										
Casing Description PRODUCTION	on ON CASING #1	Se	t Depth (ftOTH)   P Op L 7,596.0	imit (psi) OE	Nom Max (in) 4 1/2	Min Nominal ID	(in) Wt/Len (lb/ft) 11.6	String Grade 0 M-80		String Min Drift (in) 4.001
Tubing Run		;								
Run Time	Tubing Description		Set Depth (ftOTH)	S	String Max Nomin	nal OD (in)	Weight/Length (lb/ft)	S	String Grade	<u>:</u>
Tubing Pull	ed							· · · · · · · · · · · · · · · · · · ·		
Pull Time	Tubing Description		Set Depth (ftOTH)	S	String Max Nomir	nal OD (in)	Weight/Length (lb/ft)	(\$	String Grade	
Other in Ho	le Run (Bridge Plu	igs, etc)								
Run Time		. Des	:		OD (in)	Т.	Top (ftOTH)		Rim	(ftOTH)
· ·							100 (1011)		Duil	((OTT)
Other in Ho	le Pulled (Bridge F	Plugs, etc)		<del></del>						
Pull Time		Des			Top (ftOTH)		Btm (ftOTH)			D (in)
							2217(10717)			D (III)
Cement						<b>/</b>		<u></u>		
. Start Time	9	Des		Туре			String		Cement 0	Comp
						-				<del> </del>
i										<del></del>

# QEP \_\_ergy Daily Completion and Worko \_\_r

Report # 12.0, Report Date: 12/21/2012

API	Surface L	egal Location	า	Field Name			State	w_			10	o- "-	
43-047-34564 Gr Elev (ft)		S021E27	,	WONSITS	VALLEY		UTAH			Ve	ll Configura rtica <b>l</b>	ition Type	
4,769	4,784.00, <elvothernote:< td=""><td>&gt;</td><td></td><td>00 8/22/20</td><td>002 00:00</td><td></td><td>Release 1/2003 00:00</td><td></td><td>al Depth (All) RIGINAL I</td><td>(ftOTH) HOLE - 7,5</td><td>75.0</td><td></td><td></td></elvothernote:<>	>		00 8/22/20	002 00:00		Release 1/2003 00:00		al Depth (All) RIGINAL I	(ftOTH) HOLE - 7,5	75.0		
Primary Job Type INSTALL FAC	LITIES		Seco	ndary Job Type					10	Objective 4FE			
Purpose													
Contractor								Rig N	umber				
Operations at Repo	t Time			Rer	narks								
Operations Summa	у				<del></del> -					·			
CLEAN UP AFE Number		Total AFE +	Supp Amount (Cost		l Daily E	ield Est Tota	d (Cost)						
D 7 D 7					Daily	ieid Est Tota	ii (COSt)			Cum Field Est	10 Date (C	ost)	
Daily Reading Weather	S.	Temperati	ure (°F) Road Condit	ion			Tubing Press	sure (nsi)	Casi	ng Pressure (p	oci\ I	Rig Time (hr)	
Daily Contact	<u> </u>	<u> </u>			<del></del>				, Joacii	ng i ressure (p	,31,	rag Time (III)	
- Tomas	Job Contact				Title			1	-		Mobile		
Time Log	·												
Start Time	End Time   Dur (ḥr)   Ad	ctivity	Code				<del></del>		Com		-	·	
<u> </u>													
Report Fluids	To well (	bbl)	From we	ii (bbi)	Cum from V	Vell (bbi)	Left to recover	(bbl)	To l	ease (bbl)		Erom Inco	- /6LD
						,		(55,)		ease (bbi)		From leas	se (bbi)
Safety Check	Des				Туре					-			
					.,,,,,						Com		
Logs							:						
Time			Туре	·			Top (ftOTH)			Btn	ı (ftOTH)		Cased?
Perforations	t												J
Time	Zone		Top (ftOTH)		Btm (ftOTH)		Shot Dens (s	shots/ft):	Esti	łole Dia (in)		Current S	latus
Stimulations	& Treatments	<u> </u>					:				_l	<del></del>	
Time	Zone			Туре	·		Delivery Mo	de		Stin	n/Treat Cor	mpany	
Stg#	Stage Type		. То	p (ftOTH)			Btm (ftC	ЭТН)	·····	<del></del>	Vol Cle	an Púmp (bbl	)
Casing String	S												
Casing Description			Set Depth (ftOTH) 0.0		OD Non	n Max (in)	Min Nominal IE	O (in) V	Vt/Len (lb/fi)	String G	rade	String	g Min Drift (in)
Casing Description		.71.4	Set Depth (ftOTH)		OD Non		Min Nominal II	D (în) V	Vt/Len (lb/it)	String G	Grade	String	g Min Drift (in)
Casing Description		#1	0.0 Set Depth (ftOTH)	P Op Limit (psi)	OD Non	4 1/2 n Max (in)	Min Nominal II	D (in) W	Vt/Len (lb/ft)	String G	Grade	Strine	g Min Drift (in)
SURFACE CA Casing Description			463.0 Set Depth (ftOTH)	P Op Limit (psi)	OD Nor		Min Nominal II	- 1		String G		_	g Min Drift (in)
PRODUCTION	N CASING #1		7,596.0			4 1/2		(,,,)		1.60 M-80	ade	Suni	4.001
Tubing Run Run Time	ubing Description		Set Depth (ft0	OTH)	String	Max Nomina	al OD (in)	Moid	ht/Length (lb/	21	lou-	01	
								Vieigi	I ID Let I gat (ID)		String	Grade	
Tubing Pulled	Lubing Description	<u> </u>	Set Depth (fit)	OTH)	String	Max Nomina	ol OD (in)	Meia	ht/Length (lb/	21)	-10: -	<del>-</del>	
					Joanny		100 (#1)	vveig	invesign (ib/		String	Grade	
Other in Hole	Run (Bridge Plugs, etc)	Des		· · · · · · · · · · · · · · · · · · ·									
T/di) Tittle		Des				OD (in)			Top (ftOTH	)		Btm (ftOT)	H)
	Pulled (Bridge Plugs, e	tc)									<u> </u>		
Pull Time		Des			Ti	op (ftOTH)			Btm (ftOTH	)	ļ	OD (in)	
	1	·····									J		
QEP Energy	Company		·····		Page 1/2	<u> </u>				<del></del>	Pono-	Drintod:	1/1/1/2012



### QEP ... ergy Daily Completion and Worko ...

Report # 12.0, Report Date: 12/21/2012

Well Name: WV 8W-22-8-21

API 43-047-34564	Surface Legal Location 022008S021E27			State UTAH		Well Configuration Type   Vertical	
4,769 4,7	rent Elevation 784.00, <elvothernote></elvothernote>	Current KB to C 5	Spud Date 8/22/2002 00:00	Final Rig Release 7/31/2003 00:00	Total Depth (All) (ftOTH) ORIGINAL HOLE -		
Cement Start Time Des		<del></del>					
OLLIE THIE	Des .	<del>                                     </del>	Туре	Si	ring	Cement Comp	

QEP Energy Company

Page 2/2

Report Printed: 1/14/2013

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM						
Operator: QEP ENERGY COMPANY			Operator Account Number: N 3700			
Address:	11002 EAST 17500 SOUTH			N		
	city VERNAL		<del></del>			
	state UT	zip 84078	Phone Number: (435) 781-4369			

Well 1

API Number	Well	Name	QQ	Sec	Twp	Rng	County	
4304734564	WV 8W-22-8-21		SENE	22	8\$	21E	UINTAH	
Action Code	Current Entity Number			Spud Date		Entity Assignment Effective Date		
D	17123	5265	8/22/2002		12	115/2012		
Comments: WMMFD TO GRRV								
						218	1612013	

Well 2

API Number	Well	Name	QQ	Sec	Twp	Rng	County
4304734251	WV 16W-15-8-21		SESE	15	88	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	17123	5265	2/12/2002			12/29/2012	
Comments: WMM	FD TO GRRV						.,,,
						a	12612013

Well 3

API Number	Well	Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity New Entity Number Number		Spud Date		Entity Assignment Effective Date		
Comments:					· · · · · · · · · · · · · · · · · · ·		

#### **ACTION CODES:**

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a neREICEIVED
- E Other (Explain in 'comments' section)

FEB 2 5 2013

Title Title	Date
Regulatory Affairs Analyst	2/25/2013
Signature /	
Name (Flease Print)	<del></del>
Valyn Davis	